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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
1. Name of Operator Meridian Oil Inc.		
2. Address of Operator PO Box 4289, Farmington, NM 87499		
3. Location of well UNIT LETTER K 1755 FEET FROM THE South LINE AND 1460 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 32 RANGE 7W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 6564' GL		

7. Unit Agreement Name Allison Unit
8. Farm or Lease Name Allison Unit
9. Well No. 106
10. Field and Pool, or related Basin Fruitland Coal
12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-22-88 Spudded well at 6:45 pm 11-22-88. Drilled to 240'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 240'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

11-25-88 TD 3076'. Ran 72 jts. 7", 20.0#, K-55 intermediate casing; 3065' set @ 3076'. Cemented with 440 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/ sx (977 cu.ft.), followed by 100 sx. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circulated to surface.

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NOV 29 1988
OIL COAL DIV.
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Charles Gholson* TITLE Regulatory Affairs DATE 11-28-88

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE **NOV 29 1988**

CONDITIONS OF APPROVAL, IF ANY: