

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO. 30-045-26943
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K- 5737
7. Lease Name or Unit Agreement Name Rattlesnake Canyon
8. Well No. 102
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6547' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Southland Royalty Co.
3. Address of Operator P. O. Box 4289, Farmington, NM 87499	4. Well Location Unit Letter P : 1185 Feet From The South Line and 1185 Feet From The East Line Section 32 Township 32-N Range 08-W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6547' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The tbg & tbg-csg annulus in this are plugged. It is intended to Tooh w/the existing 2 7/8" 6.5# tbg string, circulate the hole clean and run a string of 2 3/8" 4.6# & 4.7# tbg to approximately 3418'. If the hole cannot be sufficiently cleaned up in this manner, the existing 5 1/2" 23# liner (3194-3438') will be pulled. The well-bore will then be circulated clean & a new 5 1/2" 15.5# predrilled liner run & set from approximately 3194'-3438'. The perf plugs will be milled off, and the above mentioned string of 2 3/8" tbg will be landed near 3418'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] (SC) TITLE Regulatory Affairs DATE 2-23-90
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK J. CNA/22 TITLE FRANK J. CNA/22 DATE FEB 26 1990
CONDITIONS OF APPROVAL, IF ANY: