

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 3 1998

Sundry Notices and Reports on Wells

OIL CON. DIV.
DIST. 3

1. Type of Well

GAS

5. Lease Number
SF-078459-B

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name
Allison Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Allison U#103

9. API Well No.
30-045-26956

4. Location of Well, Footage, Sec., T, R, M

1795' FSL 2270' ~~FTL~~ ^W, Sec.10, T-32-N, R-7-W, NMPM

10. Field and Pool
Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Pump installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the
attached procedure.

RECEIVED
070 FSL 2270' FTL
03 AUG 28 PM 12:36

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* Title Regulatory Administrator Date 8/26/98

TLW

(This space for Federal or State Office use)

APPROVED BY *JS/ Duane W. Spencer* Title _____ Date SEP - 1 1998

CONDITION OF APPROVAL, if any:

NMOC

Allison 103
PUMPING UNIT INSTALLATION PROCEDURE
6/25/98

Unit K, Section 10, T32N, R7W, San Juan County, New Mexico

Lat. 36.9923550 / 36° 59.54'
Long. 107.5548860 / 107° 33.29'

1. MIRU PULLING UNIT.
2. NDWH / NUBOP.
3. PU AT LEAST 2 JTS. OF TBG. TIH TO TAG FOR FILL.
4. TOH STANDING BACK 2-3/8" TBG. (TBG IS SET @ 3460', THERE ARE 110 JTS OF 2-3/8" 4.7# J-55, ONE JT OF 2 7/8" 6.5# J55, AND A PCP STATOR).
5. PU 4-3/4" BIT ON TBG AND TIH TO COTD, CIRC HOLE CLEAN. (Note: PBTD is @ 3507')
6. TIH W/ 2-3/8" TBG STRING AND LAND TBG @ 3480'. PURGE VALVE WILL BE ON BOTTOM FOLLOWED BY PUP JOINT, PERFORATED SUB, AND SEATING NIPPLE. SPACE OUT AS NEEDED WITH PUP JOINTS.
7. HANG TBG IN DONUT. NDBOP / NUWH.
8. TIH W/ NEW 1.25" TOP HOLD DOWN PUMP, 7/8" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), POLISHED ROD, AND POLISHED ROD LINER. (Note: Vendor contact is listed below)
9. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, AND SPACE OUT PUMP.
10. LOAD TBG, AND PRESSURE TEST.
11. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

Prepared: L.W. Dillon

Bruce W. Boyer 8-26-98
Approved: Drilling Supt.

PUMP VENDOR: ENERGY PUMP
LEO NOYES 564-2874