

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1175' FSL 1500' FWL, Sec. 25, T-32-N, R-7-W, NMPM

5. Lease Number

NM-2996

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Burnt Mesa #101

9. API Well No.

30-045-26974

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
BLM
99 MAR -4 PM 2:32
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LJB) Title Regulatory Administrator Date 3/2/99
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 10 1999

NMOCB

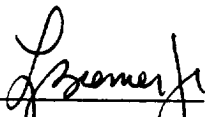
ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE
BY

Burnt Mesa #101
PUMPING UNIT INSTALLATION PROCEDURE
3/1/99

Unit N, Section 25, T32N, R7W, San Juan County, New Mexico
Lat. 36.947010 / 36° 56.82'
Long. 107.521420 / 107° 31.29'

1. MIRU pulling unit.
2. NDWH / NU BOP. NOTE: Blow well dead. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOH standing back 106 joints of 2-3/8", 4.7#, J55 tubing, which is set at 3327'. "F" nipple at none.
5. PU 4-3/4" bit on tubing and TIH to COTD at 3341'. Circulate hole clean.
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land at 3336'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.


Prepared: L.J. Biemer Jr

 3-1-99
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

Unit N, Section 25, T32N, R7W, San Juan County, New Mexico

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