

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

30 MAY 17 PM 3:01

370 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1100' FSL, 945' FEL, Sec.13, T-32-N, R-8-W, NMMP

- 5. Lease Number
NM-6892
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
Reese Mesa #101
- 9. API Well No.
30-045-26977
- 10. Field and Pool
Basin Fruitland Coal
- 11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

Southland Royalty Company requests an extension to May 1, 1996 of the original Sundry Notice for the subject well. The original approved Sundry requested a six month shut-in for the subject well due to high water volumes and low gas volumes resulting in this well being non-economical to produce. This well is currently being evaluated for the possibility of the following work to decrease the water production and increase the gas production: pump installation and/or pulling existing 4 1/2" liner and 2 3/8" tubing. Clean out wellbore until formation stabilizes. Rerun the 4 1/2" liner and 2 3/8" tubing.

THIS APPROVAL EXPIRES MAY 01 1996

REGISTERED
MAY 27 1995
OIL COAL MINE
DIST. 9

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JAV6) Title Regulatory Affairs Date 5/16/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

[Signature]
MAY 18 1995
DISTRICT MANAGER

NMOCD