Submit : Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSPO	ORT OIL	AND NA	TURAL GA					
Operator Country I and Douglat	0-						Well	API No.			
Southland Royalt					······································				···		
PO Box 4289, Fai	cmingto	on, M	M 8	7499	Only	en (Bl. en e/e					
Resson(s) for Filing (Check proper box) New Well		Change in	Transpor	rter of:		et (Please expla	eux,				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghead	Gas	Conden]	
If change of operator give name and address of previous operator					. — — — — — — — — — — — — — — — — — — —			·			
II. DESCRIPTION OF WELL	AND LEA	SE									
Lasse Name Trial Canyon		Well No. 102			ng Formatica Fruitlan	d Coal		of Lease Federal or Fe		0558144	
Location	!	102			Tartian	<u> </u>			1 111	0330144	
Unit LetterN	_ :10	00	Feet Fro	om The	South Lin	116	<u> </u>	et From The	West	Line	
Section 21 Township	52N		Range	0.8W	N	MPM San .	Juan			County	
10WHEII)			- Canado		, 1.7			-14		<u> </u>	
III. DESIGNATION OF TRAN	· · · · · · · · · · · · · · · · · · ·	or Condens				e address to wh	ich approved	com of this	form is to be se		
Meridian Oil Inc	! !	OI CONGEN		X	1	ox 4289				37499	
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Ges 🔀	Address (Giv	e address to wi	ich approved	d copy of this form is to be sent)				
Northwest Pipeli			Twp.	P.co	3535 E. 30th,			armington, NM 87401			
give location of tanks.	M		32N	0.817	12 Res accordi	y comeasu:					
If this production is commingled with that i	from any othe	r lease or p	iool, giv	e commungi	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v	
Designate Type of Completion		İ			İ	<u> </u>		<u> </u>			
Date Spudded Date Compt. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
: Perforations					!	Depth Casing Shoe					
	TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE				·	DEPTH SET		SACKS CEMENT			
				- 							
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			·····					
OIL WELL Test must be after re	ecovery of tol	al volume o		il and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	:			Producing M	ethod (Flow, pu	mp, gas iyi, e	uc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	od. During Test Oil - Bbls.				Water - Bbis.			DECEIVE IN			
Actum Flot During Test	L. During 16st							M			
GAS WELL						<u> </u>		JU	NO2 198	19	
tual Prod. Test - MCF/D Length of Test				<u> </u>	Bbis. Condensate/MMCF			Gravity of Condensals			
sting Method (pilot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
			·								
VL OPERATOR CERTIFIC				CE		DIL CON	ISERV	ATION	חועופוכ	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
Sugar Stantine							_		1	1	
Feggy Bradfield Regulatory Affairs					∥ By_			<u> </u>	Thomp		
Printed Name Title					Title		BUPE	RVISION	DISTRIC	T##	
06-01-89 Date	326	-9727	hone No								
		1 camp		<u>.</u>	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.