

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				2. LEASE DESIGNATION AND SERIAL NO. NM-0558144											
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐				4. IF INDIAN, ALLOTTEE OR TRIBE NAME											
5. NAME OF OPERATOR Southland Royalty Company				6. UNIT AGREEMENT NAME											
7. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499				7. FARM OR LEASE NAME Trail Canyon											
8. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000'S, 1160'W At top prod. interval reported below At total depth				9. WELL NO. 102											
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan		13. STATE NM							
15. DATE SPUDDED 8-3-88		16. DATE T.D. REACHED 8-28-88		17. DATE COMPL. (Ready to prod.) 9-1-88		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6679' GL		19. ELEV. CASINGHEAD 6679'							
20. TOTAL DEPTH, MD & TVD 3593'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3380'-3590' (Fruitland Coal)								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN None								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CMENTING RECORD		AMOUNT PULLED					
9 5/8"		36#		231'		12 1/2"		206 cf							
7"		20#		3372'		8 3/4"		1083 cf							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5 1/2"		3308'		3593'						2 3/8"		3578'			
31. PERFORATION RECORD (Interval, size and number) 3380'-3403'; 3447'-3533'; 3548'-3590'; 4/SPF. (Predrilled Liner).										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected						WELL STATUS (Producing or shut-in)							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO	
SI-169		SI-678													
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.		GAS—MCF.		WATER—BSL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3570', 1734 psig										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Temp. Survey															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE				Regulatory Affairs		DATE							

*(See Instructions and Spaces for Additional Data on Reverse Side)

