

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
NM-0558144
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

Unit Agreement Name

RECEIVED
MAR - 3 1999

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Trail Canyon #102

9. API Well No.

30-045-26985

4. Location of Well, Footage, Sec., T, R, M

1000' FSL 1160' FWL, Sec. 21, T-32-N, R-8-W, NMPM

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co, NM

M

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

U70 FORM 3160-5, NM
2-22-99

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (DWM) Title Regulatory Administrator Date 2/22/99

TLW

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer

Title Regulatory Administrator Date MAR - 1 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

12994

Trail Canyon #102
PUMPING UNIT INSTALLATION PROCEDURE

Unit M, Section 21, T32N-R8W, San Juan County, New Mexico

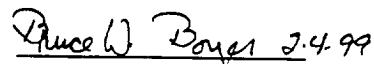
Lat. 36.964920 / 36° 57.90'

Long. 107.684850 / 107° 41.09'

1. MIRU pulling unit.
2. NDWH / NUBOP.
3. PU one joint of 2-3/8" tubing. TIH to tag for fill.
4. TOH standing back 2-3/8" tubing. (Tubing is set @ 3578', there are 112 jts of 2-3/8" 4.7# J-55 with an "F" nipple @ 3544').
5. PU 4-3/4" bit on tubing and TIH to PBTD. Circ hole clean. (Note: PBTD is @ ~3589').
6. TIH w/ 2-3/8" tubing string and land tubing @ 3584'. Purge valve will be on bottom followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. NDBOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 7/8" Grade D sucker rods (w/ spray metal couplings), polished rod, and polished rod liner. (Note: Vendor contact is listed below).
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing if needed).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.


Prepared: D.W. Mussett

 2.4.99
Approved: Drilling Supt.

Pump Vendor: Energy Pump
Leo Noyes 564-2874

Trail Canyon # 102

Basin Fruitland Coal
Unit N, Section 21, T32N, R8W, San Juan County, New Mexico

Completed: 9/1/88

