

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0125
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-0606
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450'S, 1530'W	8. FARM OR LEASE NAME Atlantic A
14. PERMIT NO.	9. WELL NO. 210
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6051'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa
	11. SEC. T., R., M., OR S.W. AND SURVEY OR AREA Sec. 29, T-31-N, R-10- N:M:P:M:
	12. COUNTY OR PARISH 13. STATE San Juan NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-31-89 MOL&RU. NDWH. NU BOP. TOO H w/2 3/8" tbg.
06-01-89 Wash 2585-2732'. Circ & cond hole. Log w/Schlumberger. Circ & cond hole. TOO H to run liner.
06-02-89 Ran 8 jts 4 1/2", 10.5#, K-55 csg, 344.55' set @ 2731'. Top of liner @ 2386'. Cemented w/50 sx Class "B" 50/50 Poz w/2% calcium chloride (60 cu.ft.) followed by 20 sx Class "B" neat (21 cu.ft.). Reversed out. WOC. TIH w/bit & csg. scraper. CO cmt 2512-2728'. TOO H. LD tbg. ND BOP. NU WH. Released rig.
06-19-89 MOL&RU. PT csg 3500#/30 min, ok. Perf 2575-78', 2586-98', 2603-07', 2629-37', 2668-76', 2705-13' w/2 spf. Frac w/6,200# 40/70 and 60,600# 12/20 sand and 70,518 gal fluid, and 28 tons CO2.
06-20/25-89 TIH, tag sand @ 2410'. Blow w/air & wtr.
06-26-89 Land 87 jts 2 3/8", 4.7# N-80 EUE tubing, set @ 2703'. F nipple @ 2671'. ND BOP. NU WH. Released rig.

RECEIVED

AUG 3 1989

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs (DATE 07-20-89

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] ACCEPTED FOR RECORD

JUL 31 1989

FARMINGTON RESOURCE AREA

*See instructions on Reverse Side