Form approved. Budget Bureau No. 42-R1425.

DIST 2

		TED STATES		everse side)	30-045	- 27 7 185	
	DEPARTMEN	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLO	SF-078319-A					
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR PLI	UG BACK	6. & INDIAN, ALLOTTI	EB OR TRIBE NAME	
1a. TYPE OF WORK						" .	
	RILL 🛛	DEEPEN [PLUG	BACK 🗌	7. UNIT AGREEMENT	MAME	
b. TIPE OF WELL	GAS FOR		SINGLE [7]	MULTIPLE []			
2. MAME OF OPERATOR	WELL X OTHER	 		BONE	8. FARM OR LEASE NA		
Tenneco Oil	Company				Riddle Com		
8. ADDRESS OF OPERATOR	ι	£,11					
P.O. Box 3249	9, Englewood, CC	10. MBLD AND POOL, OR WILDCAT					
4. LOCATION OF WELL ()	Report location clearly and	Blanco Fruitland Coal					
950' FSL, 14:	35 ' FWI		11. SBC., T., B., M., OR BLE.				
At proposed prod. so			AND SURVEY OR A	RRA			
Same as above	Δ .	Sec. 29, T	31N, R9W				
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISI	B 18. STATE	
<u>lla miles eas</u>	st of Aztec, NM				San Juan	NM	
15. DISTANCE FROM PROI LOCATION TO NEARES	PUSED*				O OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		950'	905.92	1 16	160 157.46		
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH	20. вот	20. BOTARY OR CABLE TOOLS		
		145'	3101'	Ro	Rotary		
21. ELEVATIONS (Show 6316 GL	ting operations auti		22. APPROX. DATE WORK WILL START*				
SUR	HECK IN COMPLIANCE H	WITH TIACHED			ASAP	*	
" GE	NERAL REQUIREMENTS	PROPOSED CASIN	G AND CEMENTING P.	BOGRAM'TO 5 G	urion is rucisor to te turn, route Wall Deliver	10 40 CFH 3165,8	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPT	ra and a	She between please	£FH 31€5,4-	
12½"	9 5/8"	36#	± 200'				
8 3/4"	7"	23#	±2678'				
6 <u>1</u> "	5 _½ "	23#	±3101'				
	•	I	i	1			
See Attached	Drilling Proced	ure.					
	28			m	Cop man	The general	
5 (c)				יאו	ECEIVE	EIN	
_ <u>_</u>				I/I		- [[]]	
					SEP2 6 1988		
A A A CONTRACTOR AND A	Salar Barrana			_			
				OIL CON. DIV			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

eventer program, if any.				version deposit. Give prowout
Miles V. Jokela	TITLE _	Staff Analyst		8/18/88
(This space for Federal or State office use)				APPROVED KH
PERMIT NO.		APPROVAL DATE		AS AMENDED
APPROVED BY	TITLE _	(<i>I</i>);	DEP 2 3 1988
OK.		MECOS	James C	REA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator 11 RIDDLE COM C TENNECO OIL COMPANY County Township Section Unit Letter SAN JUAN 9 W 31 N 29 Actual Footage Location of Well: South 950 feet from the Fruitland Coal Dedicated Acreager Producing Formation Ground Level Elev: 320 157-46 AGTOS Rlance 6316 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION N 88°52'W 80.16 CM. I hereby certify that the information con-SEP 2 8 1988 OIL CON. DI Niles V. Jokela DIST. 3 Staff Analyst Company Tenneco Oil Company 2 3 8/18/88 SEC. Fel. I hereby certify that the well location 29 n on this plat was platted from field es of actual surveys made by me or r my supervision, and that the same 7 5 true and correct to the best of my 435' 9 11

79 06CH

