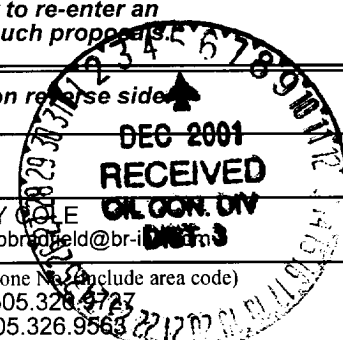


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE			5. Lease Serial No. NMNM33053
2. Name of Operator BURLINGTON RESOURCES OIL & GAS			6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402			7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.4723 Fax: 505.326.9563			8. Well Name and No. TRAIL CANYON 101
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T32N R8W NESE 1850FSL 850FEL		9. API Well No. 30-045-27096	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
			11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9-1-01) MIRU. TOO H w/pump & rods. ND WH. NU BOP. SDON.

(9-3-01) TOO H w/2-3/8" tbg. TIH w/pkr, set @ 3210'. PT csg to 3000 psi, OK. Rls pkr & TOO H. TIH w/mill. SDON.

(9-4-01) Mill 5-1/2" lnr hanger @ 3223'. SDON.

(9-5-01) Mill lnr hanger @ 3223'. TOO H w/mill. TIH w/csg spear, engage fish @ 3229' & pull free.

TOO H w/4 jts 5-1/2" csg. TIH w/6-1/4" bit. SDON.

(9-6-01) Circ & CO to open hole @ 3281-3389'. Drill new 6-1/4" open hole @ 3389' to TD @ 3615'.

Circ hole clean. TOO H w/bit. SDON.

(9-7-01) TIH w/6-1/4" bit, tag up @ 3590'. Circ & CO to TD @ 3615'. TOO H w/bit. Ran GR/Density log

@ 3614-3281'. TIH w/6-1/4" bit, circ & CO to TD @ 3615'. SDON.

(9-8-01) TOO H w/mill. TIH w/10 jts 5-1/2" 15.5# K-55 LT&C csg, set @ 3614'. Lnr top @ 3253'. Lnr pre-perf @ 3279-3321', 3342-83', & 3591-3612' across coal interval. TIH w/perf mill. Mill perf

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #7187 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/26/2001 ()**

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 11/26/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #7187 that would not fit on the form

32. Additional remarks, continued

plugs @ 3279-3321', 3342-83', & 3591-3612'. ND BOP. NU frac valve. RD. Rig released.
(10-9-01) RU. Spot acid. Frac FTC perms w/3819 bbls 20# X-link fluid, 350,000# 20/40 Brady sand.
Flow back well.
(10-10/22-01) Flow back well.
(10-23-01) ND frac valve. NU BOP. TIH, tag up @ 3594'. CO to PBTD @ 3614'. Blow well.
(10-24-01) Blow well & CO to PBTD @ 3614'.
(10-25-01) Land 116 jts 2-3/8" 4.7# J-55 tbg @ 3611'. SN @ 3591'. ND BOP. NU WH. TIH w/pump & rods.
PT & pump action, OK. RD. Rig released.

11/2/11