

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-081155																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ REPAIR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Allison Unit																									
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499		8. LEASE OR TRACT NAME Allison Unit																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'S, 1635'W At top prod. interval reported below At total depth		9. WELL NO. 118																									
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																									
DATE ISSUED		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 28, T32N, R6W																									
15. DATE SPUDDED 11-19-88		12. COUNTY OR PARISH San Juan																									
16. DATE T.D. REACHED 12-11-88		13. STATE NM																									
17. DATE COMPL. (Ready to prod.) 12-14-88		14. ELEVATIONS (DP, RKB, RT, QB, ETC.)* 6707' GL																									
18. ELEV. CASINGHEAD 6707'		19. COUNTY OR PARISH San Juan																									
20. TOTAL DEPTH, MD & TVD 3415'		21. PLUG BACK T.D., MD & TVD																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Yes																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORRED No																									
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>EMMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3#</td><td>493'</td><td>12 1/4"</td><td>438 cf</td><td></td></tr><tr><td>7"</td><td>20#</td><td>3318'</td><td>8 3/4"</td><td>1095 cf</td><td></td></tr><tr><td>Open Hole</td><td></td><td>3415'</td><td>6 1/4"</td><td>-----</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3#	493'	12 1/4"	438 cf		7"	20#	3318'	8 3/4"	1095 cf		Open Hole		3415'	6 1/4"	-----	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED																						
9 5/8"	32.3#	493'	12 1/4"	438 cf																							
7"	20#	3318'	8 3/4"	1095 cf																							
Open Hole		3415'	6 1/4"	-----																							
29. LINER RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>No Liner</td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	No Liner																		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																							
No Liner																											
30. TUBING RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8"</td><td>3381'</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8"	3381'																			
SIZE	DEPTH SET (MD)	PACKER SET (MD)																									
2 3/8"	3381'																										
31. PERFORATION RECORD (Interval, size and number) Open Hole Completion																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																											
33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Flowing-capable of comm. HC: to be sold when connected																											
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCP. WATER—BSL. GAS-OIL RATIO																											
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCP. WATER—BSL. OIL GROSS RATE																											
SI-526 SI-1147																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS None																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> DATE <u>1-24-89</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2575'	2700'	ss. White cr-grn s.			
Kirtland	2700	3175	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3175'	3415'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	2575' 2700' 3175'	