Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator			i	Well /	API No.								
	Inc.												
Address		\	734	0.7400									
PO Box 4289, Fa Research for Filing (Check proper box)	rmingt	on, i	MM 8	37499	- 01	et (Please exp	(<u> </u>		
New Well		Change in	в Ттапите	orter of:		er (riedse exp	aut)						
Recompletion	Oil		Dry G										
Change in Operator	Casinghe	nd Gas 🗌	Conde	amie 🗌									
If change of operator give name and address of previous operator													
IL DESCRIPTION OF WELL	ANDIE	ASE											
Lease Name	Name Well No. Pool Name, include								of Lease		Lease No.		
Allison Unit	118 Basin Fi			ruitland Coal			State, Federal or Fee		∞ SF-08	SF-081155			
Location		_											
Unit Letter	_ : <u> 165</u>	0	_ Feet Fr	rom The Sol	uth Lin	e and <u>1655</u>	<u> </u>	Fe	et From The	<u> L'est</u>	Line		
Section 28 Townshi	ip 32N		Range	06W	, N	MPM, San	Juar	1			County		
	 					, , , , , , , , , , , , , , , , , , , ,							
III. DESIGNATION OF TRAN	SPORTE						List an		ann afabia	<u> </u>			
Name of Authorized Transporter of Oil Meridian Oil In-	\Box	or Conde	u raic	X		ox 4289			• • • •	form is to be se	87499		
Name of Authorized Transporter of Casin			or Dry	Gas X						form is to be se			
Northwest Pipel	ine				3535 E. 30th			Fari	mingto	n. NM	87401		
If well produces on or liquids, prive location of tanks.	Unit K	Sec. 28	Twp. 321		ls gas actuail	y connected?	1	When	?				
If this production is commingled with that			-		no order num	her							
IV. COMPLETION DATA			pros, gr	· C CONTRIBUTED	U.S.						·		
Designate Type of Completion	~~	Oil Weil	1 0	Gas Well	New Well	Workover	Dec	epen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pi. Ready to	o Prod		Total Depth	<u> </u>			, P.B.T.D.	1	1		
	Date Con	pr. Russy u	o . 10a.						; F.B.T.D.				
Elevanons (DF, RKB, RT, GR, etc.)	Name of F	roducing F	ormation	· · · · ·	Top Oil/Gas Pay				. Tubing Depth				
Perforations					Depth Casing Shoe								
renorations									Depth Cash	ng 2006			
· · · · · · · · · · · · · · · · · · ·	-	TUBING.	. CASI	NG AND	CEMENTI	NG RECOR	D D						
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	<u>:</u>								•				
	i												
V. TEST DATA AND REQUE													
OIL WELL Test must be after to Date First New Oil Run To Tank	Date of Te		of load	oil and must		exceed top all thou plant				for full 24 hour	rs.)		
Destruction on real to real	Date Of 16	INTE OF TEST				, , , , , , , , , , , , , , , , , , ,				OF !	AE		
Length of Test	Tubing Pressure				Casing Pressure				JUN 0 2 1989				
Actual Prod. During Test	lou Bu				Water - Bbis.				Gas-MCF				
Actual Flot. During Test	Ou - Bois.	Oil - Bbls.				Water - Dolk				OIL CON. DOV			
GAS WELL						· · · · · ·	-		•	DIST ?	3		
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF				Gravity of	Condensate			
Testing Method (pilot, back pr.)	Tubing Pr	essure (Shu	t-in)	_	Casing Press	ure (Shut-in)			Choke Size	1			
THE COURT A TOP COURT TO	A TOTO OT	COL	DT TAX	ICE	lr				<u>!</u>				
VI. OPERATOR CERTIFIC				NCE	(OIL CON	NSE	RV	ATION	DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
is true and complete to the best of my knowledge and belief.						Approve	ed _		<u>JUN 02</u>	1989			
Sisse Stad being						2.12							
Cimerata						By Birl Chang							
Printed Name Printed Name Talk					11		SUF	PERV	ISION D	ISTRICT	# 3		
06-01-89	32	6 - 972			Title		- -						
Date	· · · · · · · · · · · · · · · · · · ·	Tek	ephone i	io.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.