

CONFIDENTIAL

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☒ OCT 17 PMLUG2BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

FARMING SINGLE SOURCE OF MULTIPLE
WATER ZONE ☒ FARMINGTON, NEW MEXICO

2. NAME OF OPERATOR

Meridian Oil Inc.
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
1080'S, 790'W

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.

SF-078459B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Allison Unit

8. FARM OR LEASE NAME

Allison Unit

9. WELL NO.

127

10. FIELD AND POOL OR WILDCAT

Under Fruitland Coal

11. SEC., T., R., M., OR BLK.

Sec. 14-T-32-N, R-07-W

NMPM M

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12 miles from Allison, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

790

16. NO. OF ACRES IN LEASE

1978.05

17. NO. OF ACRES ASSIGNED

TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

100'

19. PROPOSED DEPTH

3505'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6829' GL

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and applicable State law.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4"	9 5/8"	32.3#	200'	130 cf. circulated
8 3/4"	7"	20.0#	3400'	251 cf cover Ojo Alamo
6 1/4"	5 1/2" liner	23.0#	3505'	do not cement

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with
blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 14 is dedicated to this well.

RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.

24.

SIGNED

Mark B. [Signature]

TITLE

Regulatory Affairs

DATE 10-14-88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE OCT 20 1988

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

AREA MANAGER

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

FD-103
Sup. Order C-124
Cite 10-14-88

All distances must be from the outer boundaries of 1/4 Section.

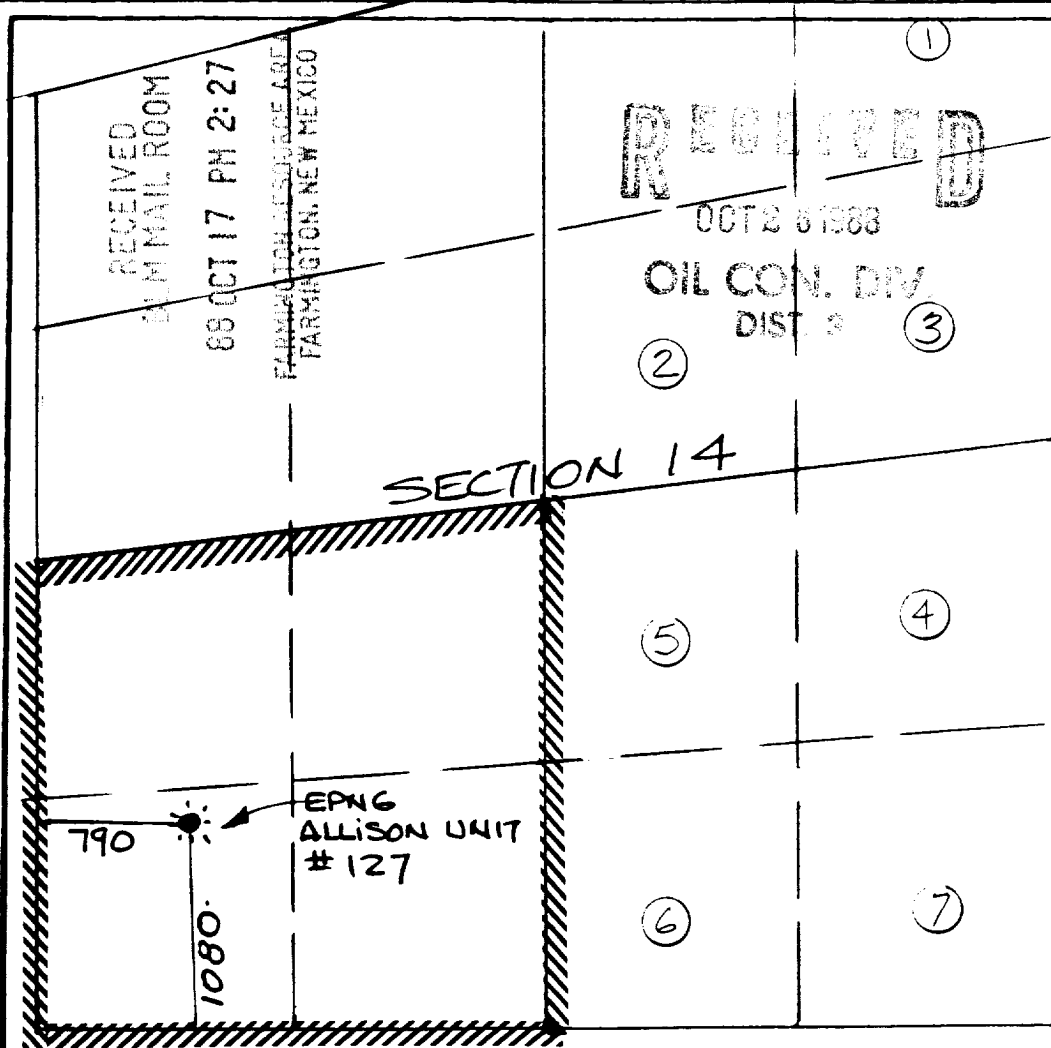
Operator <u>MERIDIAN OIL INC.</u>		Lease <u>ALLISON UNIT (SF-078459B)</u>		Well No. <u>127</u>
Unit Letter <u>M</u>	Section <u>14</u>	Township <u>32 NORTH</u>	Range <u>7 WEST</u>	County <u>SAN JUAN</u>
Actual Postage Location of Well 1080 feet from the SOUTH line and 790 feet from the WEST line				
Ground Level Elev. <u>6829</u>	Producing Formation <u>Fruitland Coal</u>	Pool <u>BASIN Undesignated</u>	Dedicated Acreage <u>160</u> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Drilling Clerk

Position

El Paso Natural Gas Co.
Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

Date Surveyed

JUNE 5, 1988

Registered Professional Engineer
and/or Land Surveyor

NEALE C. EDWARDS

Certificate No.
6857

