

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

OIL CON. DIV

Form C-105  
Revised 1-1-89

WELL AP NO.  
30-045-27140

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well No.

130

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator  
Meridian Oil Inc.

3. Address of Operator  
PO Box 4289, Farmington, NM 87499

4. Well Location  
Unit Letter G : 1680 Feet From The North Line and 1850 Feet From The East Line  
Section 24 Township 32N Range 7W NMPM San Juan County

10. Date Spudded 12-31-88 11. Date T.D. Reached 02-01-89 12. Date Compl. (Ready to Prod.) 02-04-89 13. Elevations (DF & RKB, RT, GR, etc.) 6442' GL 14. Elev. Casinghead 6442'

15. Total Depth 3200' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools Rotary

19. Producing Interval(s), of this completion - Top, Bottom, Name (Fruitland Coal) (open hole) 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 9 5/8"      | 32.3#         | 241'      | 12 1/4"   | 177 cu.ft.       |               |
| 7"          | 20.0#         | 3101'     | 8 3/4"    | 929 cu.ft.       |               |
| open hole   |               | 3200'     | 6 1/4"    |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

| LINER RECORD |     |        |              |        | TUBING RECORD |           |            |
|--------------|-----|--------|--------------|--------|---------------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE          | DEPTH SET | PACKER SET |
|              |     |        |              |        | 2 3/8"        | 3162'     |            |
|              |     |        |              |        |               |           |            |
|              |     |        |              |        |               |           |            |

26. Perforation record (interval, size, and number) (open hole) 3101-3200' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION  
Date First Production Shutin, waiting on pipeline connection; capable of comm. hydrocarbon prod. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  
Flow Tubing Pres. SI 1210 Casing Pressure n/a Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Reg. Affairs Date 2-25-89

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southwestern New Mexico

## Northwestern New Mexico

|                          |                        |                                             |                        |
|--------------------------|------------------------|---------------------------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____ 2510                     | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland <del>Frutland</del> _____ 2450  | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. <del>Pictured Cliff</del> _____ Ft. 3025 | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____                        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____                            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____                      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____                             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____                             | T. Ignacio Otzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____                        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____                             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____                           | T. _____               |
| T. Tubb _____            | T. Delaware Sand _____ | T. Todilto _____                            | T. _____               |
| T. Drinkard _____        | T. Bone Springs _____  | T. Entrada _____                            | T. _____               |
| T. Abo _____             | T. _____               | T. Wingate _____                            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____                             | T. _____               |
| T. Penn _____            | T. _____               | T. Permian _____                            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn "A" _____                           | T. _____               |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]