Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Naturai Resources Department

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizzos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TOTR	ANSPORT OIL	AND NATU	JRAL GA				
Operator		Well API No.						
Meridian Oil Inc.		<u> </u>			· · · · · · · · · · · · · · · · · · ·	 .		
PO Box 4289, Far	mington,	NM 87499						İ
Resson(s) for Filing (Check proper oox)			Other (Please expla	un)			
New Well	Change i	in Transporter of: Dry Gas						
Recompletion	Casinghead Gas	Condensate						
If change of operator give name				-				
and address of previous operator								
IL DESCRIPTION OF WELL		Pool Name, Include	ne Formation	.	Kind o	(Lease	L	zase No.
Allison Unit	130	ruitland (State,	State, Federal or Fee		Fee		
Location								
Unit Letter G	:1680	_ Feet From The N	orth Line a	-1850) Fe	st From The.	East	Line
Section 24 Township	P 32N	Range () 71V	, NMP	M, S:	an Juan			County
						-	-	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF Condi		RAL GAS Address (Give a	dáress so win	ich approved	copy of this f	orm is to be se	ati
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. PO Box 4289, Farmington, NM 87499								
Name of Authorized Transporter of Casing		or Dry Gas 🔀	Address (Give address to which approved					
Northwest Pipeli		Turn Pon		3535 E. 30th, Farming Is gas actually connected? When?				87401
If well produces ou or liquids, give location of tanks.	Unit Sec. 24	Twp. Rge. 32N 07W	18 gas actually C	OMIGUELL	Wisea	•		
If this production is commingled with that i	from any other lease o	r pool, give commingi	ing order number	:				
IV. COMPLETION DATA	lou w	il Gas Well	New Weil	Vorkover	Deepen	Dive Back	Same Res'v	Diff Resiv
Designate Type of Completion	Oil We - (X)	in Gas wen	New Mell	N OFEOVET	Dechen	LING DACK	Same Res V	Dill Kesv
Date Spudded	Date Compi. Ready	to Prod.	Total Depth			P.B.T.D.	•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay	,		Tubing Dep	<u>,</u>	
Elevations (DF, RRB, R1, OR, acc.)		and soft.						
Perforations			·			Depth Casin	g Shoe	-
	TIBBIC	CASING AND	CEMENTING	PECOPI				
HOLE SIZE		TUBING SIZE	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
	-							
				 				1
V. TEST DATA AND REQUES								
OIL WELL Test must be after re		e of load oil and must	be equal to or ex Producing Meth				tor full 24 hou	rs.)
Date Lilk Leen Oil Krit 10 1str	Date of Test		1 locatoring tyronis	00 (1 10 <i>m</i> ; p=				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	ig Test Oil - Bbis.					Gas-MeF) २ १३८९	-
on - Bota.						DIL CON. DIV		
GAS WELL								14
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensat	∠MMCF		Gravity of	ondeheale	
	Tubing Pressure (Sh	in the same	Casing Pressure	(Shut-in)		Choke Size	 	
Testing Method (pitot, back pr.)	Toolig Freezise (22)		(
VL OPERATOR CERTIFIC	ATE OF COM	PLIANCE			10551	4.7.01	D. 4016	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION					
Division have been comptied with and is true and complete to the best of my i	Data		_	JUL 11	1984			
				vbb.cove(1	() G	1	
MARKI MA	Ву	Date Approved BySUPERVISION DISTRICT # 3						
Signature Peggy Bradfield	Dy		SUI'EH	VIDIUN I	/ISTRIU	<i>π</i> •		
Printed Name	226 071	Title	Title_					
06-01-89 Date	326-972 Te	elephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.