

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved. S
Budget Bureau No. 1004-01.
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (OTHER) _____
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER _____

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

1800'S, 1440'W

At top prod. interval reported below

At total depth

OIL CON. DIV.

14. PERMIT NO. DIST. 3

6. LEASE DESIGNATION AND SERIAL
SF-080917

7. UNIT AGREEMENT NAME

8. LEASE OR LEASE NAME
Atlantic B Com

9. WELL NO.
220

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Co

11. SEC. T. R. M. OR BLOCK AND SURV
UN AREA
Sec. 34, T-31-N, R-10
NM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 05-08-89 16. DATE T.D. REACHED 05-10-89 17. DATE COMPL. (Ready to prod.) 06-04-89 18. ELEVATIONS (OF. RMB. AT. OR. ETC.) 6280' GL 6/92 19. ELEV. CASINGHEAD 6280'

20. TOTAL DEPTH. MD & TVD 2886' 21. PLUG. BACK T.D.. MD & TVD 2886' 22. IF MULTIPLE COMPL. HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal 2658-2782' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, ML, DENs, Neut, GR 27. WAS WELL CORRED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENT RECORD	AMOUNT PULLED
9 5/8"	36.0#	240'	12 1/4"	177 cu.ft.	
5 1/2"	15.5#	2886'	8 3/4"	998 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	2755'

31. PERFORATION RECORD (Interval, size and number)		32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.	
2658-60', 2688-93', 2696-98', 2716-31', 2734-36', 2773-82' w/2'spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2658-2782'	107,575#sand; 68,070 ga fluid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production							

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI 700	SI 700						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Regulatory Affairs DATE 6-27-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS					38.
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	
Ojo Alamo	1535'	1600'	White, cr-gr ss..		
Kirtland	1600'	2530'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2530'	2886'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1535' 1600' 2530'
					MEAS DEPTH
					TRUE VERT DEPTH