

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

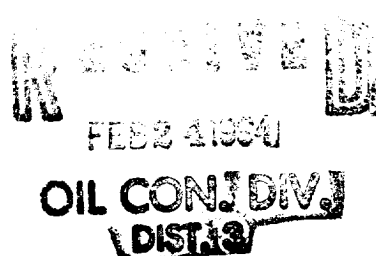
<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>MERIDIAN OIL</b></p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1705' FSL, 1715' FEL Sec. 15, T-32-N, R-7-W, NMPM</p>	<p>5. Lease Number SF-078459 <i>B</i></p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name Allison Unit</p> <p>8. Well Name &amp; Number Allison Unit 128</p> <p>9. API Well No.</p> <p>10. Field and Pool Basin Ft Coal</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injectio

13. Describe Proposed or Completed Operations

It is intended to pull the existing liner, clean out the open hole, recavitate and install a progressive cavity pump (PCP), if necessary, on this subject well per the attached procedure.

  
 RECEIVED  
 BLM  
 94 FEB 16 PM 3:23  
 070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *JAS* (JAS) Title Regulatory Affairs Date 2/16/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**  
**FEB 17 1994**  
**DISTRICT MANAGER**



**ALLISON UNIT #128**  
**CURRENT**

**BASIN FRUITLAND COAL**  
**UNIT J, SECTION 15, T32N, R7W, SAN JUAN COUNTY, NM**

COMPLETED 12/11/88

9-5/8" 32.3# H-40 8RD CSG SET @ 231' KB  
CIRC. CMT TO SURFACE

2-3/8" 4.7# J-55 8RD TBG SET @ 3486' KB  
FN @ 3454'

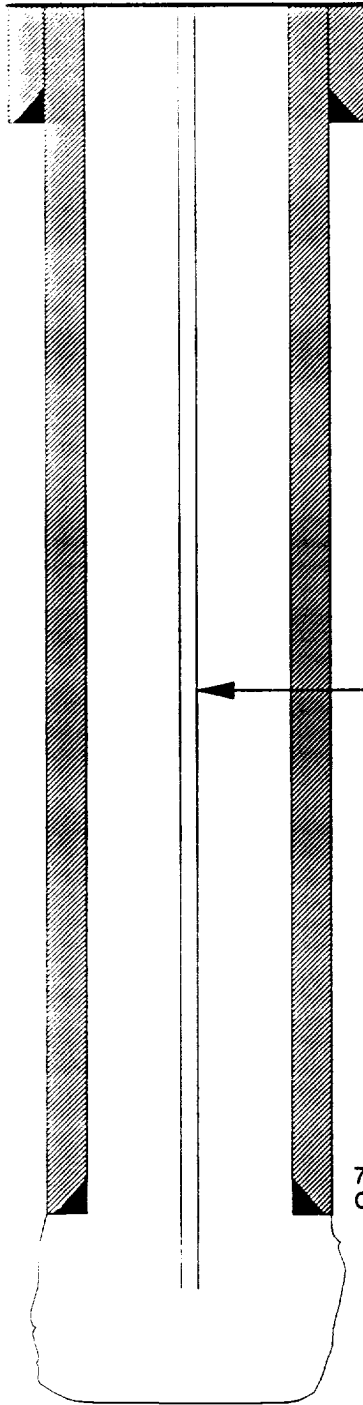
OJO ALAMO @ 2575'  
KIRTLAND @ 2700'

FRUITLAND @ 3275'

7" 20# K-55 8RD CSG SET @ 3403' KB  
CMT CIRC. TO SURFACE

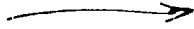
OPENHOLE

TD 3506'



Allison Unit #128 (Unit J, Sec. 15, T32N, R7W)  
San Juan County, New Mexico  
Fruitland Coal Recavitation

NOTE:



**\*WELL HAS NO LINER\***

COMPLY WITH ALL BLM, NMOCD, AND MOI RULES AND REGULATIONS

1. MIRU WO Rig.
2. NU BOP's. TOOH w/ 2-3/8" tubing and stand back (4.7#, J-55, 8rd, 112 jts, 3486')
3. PU 6-1/4" bit on 3-1/2" DP and TIH. Clean out wellbore to TD. Similar cleanout technique as performed on earlier Allison Unit wells will be used. Blow, gauge, SI, blow, gauge, etc. for 10-14 days. **Accurate gauges will be essential in determining the success of each operation.**
4. Hole conditions will dictate whether a Liner is run and depth tubing will be set.
5. ND BOP's. NU Wellhead RD. Move Rig to next well.

  
\_\_\_\_\_  
P. W. Bent

Production Engineer: Jimmy Smith 326-9713 (W)

327-3061 (H)

MRJ c:\data\jasvmisc\allispro.doc <sup>JAS</sup>