

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 SEP 24 PM 3:14

1. Type of Well
GAS

Lease Number
SF-078459-B
6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
Allison Unit

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

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OCT 5 1998

Well Name & Number

Allison Unit #128

API Well No.

30-045-27150

4. Location of Well, Footage, Sec., T, R, M

1705 FSL, 1715' FEL, Sec. 15, T-32-N, R-8-W, NMPM

OIL CON. DIV.
DIST. 3

Field and Pool

Basin Ftrlnd Coal

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pump installation

13. Describe Proposed or Completed Operations

9-11-98 MIRU. SD over weekend.

9-14-98 ND WH. NU BOP. TOO H w/2 3/8" tbg. SDON.

9-15-98 TIH w/110 jts 2 3/8" 4.7# J-55 tbg, set @ 3476' ND BOP. NU WH.
PT to 500 psi, OK. TIH w/overshot, fish standing valve.
TOOH w/overshot & valve. TIH w/pump & 137 7/8" rods. PT pump
to 500 psi, OK. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/23/98
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 30 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

RECEIVED
JUN - 7 1999

Submit Original
Plus 2 Copies
to appropriate
District Office

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538
Address: P. O. Box 4289 Farmington, NM 87499
Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: ALLISON UNIT 128 API #: 300452715000
Location of Well:
Unit Letter: J 1705' FSL, 1715' FEL Section: 15
Township: 032N Range: 007W NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 8/98
Date Workover Procedures were Completed: 9/98

IV. **Attach a description of the Workover Procedures undertaken to increase the projection from the Well.**
INSTALL PUMPING UNIT

V. **Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.**

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benally
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

9/2, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1570' FSL, 1650' FWL, Sec. 11, T-32-N, R-7-W, NMPM, San Juan County

5. Lease Number
Fee
6. State Oil & Gas Lease #
7. Lease Name/Unit Name

Allison Unit
8. Well No.
124

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:

Type of Submission

___ Notice of Intent
X Subsequent Report
___ Final Abandonment

Type of Action

___ Abandonment
___ Recompletion
___ Plugging Back
___ Casing Repair
___ Altering Casing
X Other - Pump installation
___ Change of Plans
___ New Construction
___ Non-Routine Fracturing
___ Water Shut off
___ Conversion to Injection

13. Describe Proposed or Completed Operations

8-28-98 MIRU. SD for weekend.
8-31-98 TOOH w/126 7/8" rods. TOOH w/103 jts 3 1/2" tbg, 11 jts 2 7/8" tbg & stator.
SDON.
9-1-98 TIH w/105 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3261'. ND BOP. NU WH. SDON.
9-2-98 Blow well & CO. TIH w/129 7/8" rods & pump. Load tbg w/wtr. PT tbg to 500
psi, OK. RD. Rig released.

RECEIVED
SEP 15 1998
OIL CON. DIV.
DIST. 3

SIGNATURE
no

[Signature]

Regulatory Administrator September 11, 1998

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

Approved by

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date

SEP 15 1998

*I hereby certify that the rules of the Oil Conservation Division have been
complied with and that the information given above is true and complete to the
best of my knowledge and belief.

Signature:

[Signature]

OIL CONSERVATION DIVISION

Approved by:

[Signature]

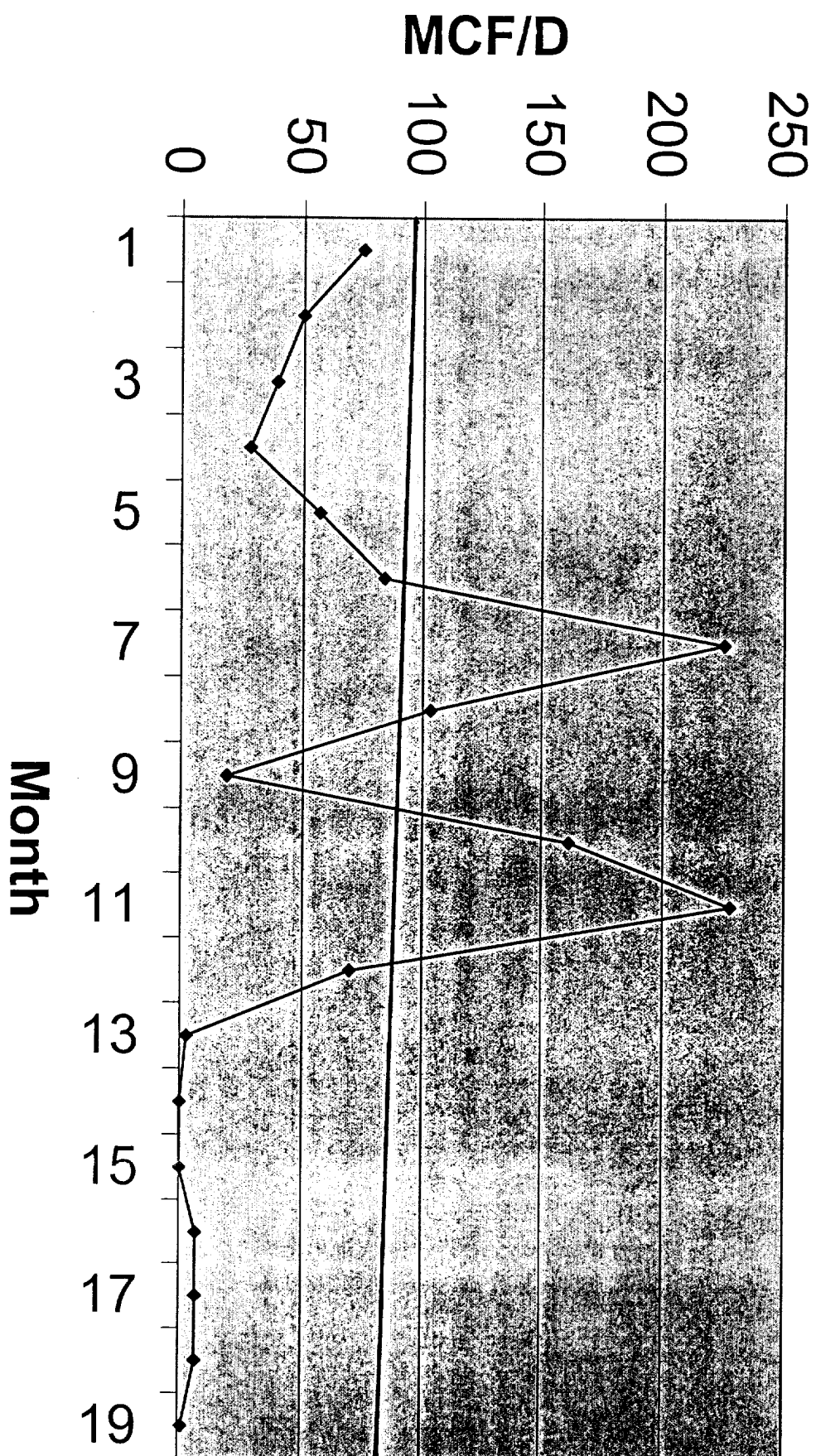
Title:

SUPERVISOR DISTRICT #3

Allison Unit # 128 (FC)

<u>Month</u>	<u>Oil</u>	<u>Gas</u>
Jan-97	0	2321
Feb-97	0	1396
Mar-97	0	1210
Apr-97	0	842
May-97	0	1761
Jun-97	0	2517
Jul-97	0	6983
Aug-97	0	3202
Sep-97	0	565
Oct-97	0	5001
Nov-97	0	6834
Dec-97	0	2164

Allison Unit # 128



Expected Production

Allison Unit # 128

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/98		2,900		9/1/18		352
10/1/98		2,874		10/1/18		349
11/1/98		2,849		11/1/18		346
12/1/98		2,824		12/1/18		343
1/1/99		2,799		1/1/19		340
2/1/99		2,775		2/1/19		337
3/1/99		2,751		3/1/19		334
4/1/99		2,727		4/1/19		331
5/1/99		2,703		5/1/19		328
6/1/99		2,679		6/1/19		325
7/1/99		2,656		7/1/19		322
8/1/99		2,632		8/1/19		319
9/1/99		2,609		9/1/19		317
10/1/99		2,587		10/1/19		314
11/1/99		2,564		11/1/19		311
12/1/99		2,542		12/1/19		308
1/1/00		2,519		1/1/20		306
2/1/00		2,497		2/1/20		303
3/1/00		2,475		3/1/20		300
4/1/00		2,454		4/1/20		298
5/1/00		2,432		5/1/20		295
6/1/00		2,411		6/1/20		293
7/1/00		2,390		7/1/20		290
8/1/00		2,369		8/1/20		287
9/1/00		2,348		9/1/20		285
10/1/00		2,328		10/1/20		282
11/1/00		2,307		11/1/20		280
12/1/00		2,287		12/1/20		277
1/1/01		2,267		1/1/21		275
2/1/01		2,247		2/1/21		273
3/1/01		2,228		3/1/21		270
4/1/01		2,208		4/1/21		268
5/1/01		2,189		5/1/21		266
6/1/01		2,170		6/1/21		263
7/1/01		2,151		7/1/21		261
8/1/01		2,132		8/1/21		259
9/1/01		2,113		9/1/21		256
10/1/01		2,095		10/1/21		254
11/1/01		2,076		11/1/21		252
12/1/01		2,058		12/1/21		250
1/1/02		2,040		1/1/22		248
2/1/02		2,022		2/1/22		245
3/1/02		2,005		3/1/22		243
4/1/02		1,987		4/1/22		241
5/1/02		1,970		5/1/22		239
6/1/02		1,952		6/1/22		237
7/1/02		1,935		7/1/22		235
8/1/02		1,918		8/1/22		233

Expected Production

Allison Unit # 128

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/02		1,902		9/1/22		231
10/1/02		1,885		10/1/22		229
11/1/02		1,869		11/1/22		227
12/1/02		1,852		12/1/22		225
1/1/03		1,836		1/1/23		223
2/1/03		1,820		2/1/23		221
3/1/03		1,804		3/1/23		219
4/1/03		1,788		4/1/23		217
5/1/03		1,773		5/1/23		215
6/1/03		1,757		6/1/23		213
7/1/03		1,742		7/1/23		211
8/1/03		1,726		8/1/23		209
9/1/03		1,711		9/1/23		208
10/1/03		1,696		10/1/23		206
11/1/03		1,682		11/1/23		204
12/1/03		1,667		12/1/23		202
1/1/04		1,652		1/1/24		200
2/1/04		1,638		2/1/24		199
3/1/04		1,623		3/1/24		197
4/1/04		1,609		4/1/24		195
5/1/04		1,595		5/1/24		194
6/1/04		1,581		6/1/24		192
7/1/04		1,567		7/1/24		190
8/1/04		1,554		8/1/24		189
9/1/04		1,540		9/1/24		187
10/1/04		1,527		10/1/24		185
11/1/04		1,513		11/1/24		184
12/1/04		1,500		12/1/24		182
1/1/05		1,487		1/1/25		180
2/1/05		1,474		2/1/25		179
3/1/05		1,461		3/1/25		177
4/1/05		1,448		4/1/25		176
5/1/05		1,435		5/1/25		174
6/1/05		1,423		6/1/25		173
7/1/05		1,410		7/1/25		171
8/1/05		1,398		8/1/25		170
9/1/05		1,386		9/1/25		168
10/1/05		1,374		10/1/25		167
11/1/05		1,362		11/1/25		165
12/1/05		1,350		12/1/25		164
1/1/06		1,338		1/1/26		162
2/1/06		1,326		2/1/26		161
3/1/06		1,315		3/1/26		160
4/1/06		1,303		4/1/26		158
5/1/06		1,292		5/1/26		157
6/1/06		1,281		6/1/26		155
7/1/06		1,269		7/1/26		154
8/1/06		1,258		8/1/26		153

Expected Production

Allison Unit # 128

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/06		1,247		9/1/26		151
10/1/06		1,236		10/1/26		150
11/1/06		1,225		11/1/26		149
12/1/06		1,215		12/1/26		147
1/1/07		1,204		1/1/27		146
2/1/07		1,194		2/1/27		145
3/1/07		1,183		3/1/27		144
4/1/07		1,173		4/1/27		142
5/1/07		1,163		5/1/27		141
6/1/07		1,152		6/1/27		140
7/1/07		1,142		7/1/27		139
8/1/07		1,132		8/1/27		137
9/1/07		1,122		9/1/27		136
10/1/07		1,113		10/1/27		135
11/1/07		1,103		11/1/27		134
12/1/07		1,093		12/1/27		133
1/1/08		1,084		1/1/28		131
2/1/08		1,074		2/1/28		130
3/1/08		1,065		3/1/28		129
4/1/08		1,055		4/1/28		128
5/1/08		1,046		5/1/28		127
6/1/08		1,037		6/1/28		126
7/1/08		1,028		7/1/28		125
8/1/08		1,019		8/1/28		124
9/1/08		1,010		9/1/28		123
10/1/08		1,001		10/1/28		121
11/1/08		992		11/1/28		120
12/1/08		984		12/1/28		119
1/1/09		975		1/1/29		118
2/1/09		967		2/1/29		117
3/1/09		958		3/1/29		116
4/1/09		950		4/1/29		115
5/1/09		941		5/1/29		114
6/1/09		933		6/1/29		113
7/1/09		925		7/1/29		112
8/1/09		917		8/1/29		111
9/1/09		909		9/1/29		110
10/1/09		901		10/1/29		109
11/1/09		893		11/1/29		108
12/1/09		885		12/1/29		107
1/1/10		878		1/1/30		106
2/1/10		870		2/1/30		106
3/1/10		862		3/1/30		105
4/1/10		855		4/1/30		104
5/1/10		847		5/1/30		103
6/1/10		840		6/1/30		102
7/1/10		832		7/1/30		101
8/1/10		825		8/1/30		100

Expected Production

Allison Unit # 128

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/10		818		9/1/30		99
10/1/10		811		10/1/30		98
11/1/10		804		11/1/30		98
12/1/10		797		12/1/30		97
1/1/11		790		1/1/31		96
2/1/11		783		2/1/31		95
3/1/11		776		3/1/31		94
4/1/11		769		4/1/31		93
5/1/11		762		5/1/31		93
6/1/11		756		6/1/31		92
7/1/11		749		7/1/31		91
8/1/11		743		8/1/31		90
9/1/11		736		9/1/31		89
10/1/11		730		10/1/31		89
11/1/11		723		11/1/31		88
12/1/11		717		12/1/31		87
1/1/12		711		1/1/32		86
2/1/12		704		2/1/32		85
3/1/12		698		3/1/32		85
4/1/12		692		4/1/32		84
5/1/12		686		5/1/32		83
6/1/12		680		6/1/32		83
7/1/12		674		7/1/32		82
8/1/12		668		8/1/32		81
9/1/12		662		9/1/32		80
10/1/12		657		10/1/32		80
11/1/12		651		11/1/32		79
12/1/12		645		12/1/32		78
1/1/13		640		1/1/33		78
2/1/13		634		2/1/33		77
3/1/13		628		3/1/33		76
4/1/13		623		4/1/33		76
5/1/13		617		5/1/33		75
6/1/13		612		6/1/33		74
7/1/13		607		7/1/33		74
8/1/13		601		8/1/33		73
9/1/13		596		9/1/33		72
10/1/13		591		10/1/33		72
11/1/13		586		11/1/33		71
12/1/13		581		12/1/33		70
1/1/14		576		1/1/34		70
2/1/14		570		2/1/34		69
3/1/14		565		3/1/34		69
4/1/14		561		4/1/34		68
5/1/14		556		5/1/34		67
6/1/14		551		6/1/34		67
7/1/14		546		7/1/34		66
8/1/14		541		8/1/34		66

Expected Production

Allison Unit # 128

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/14		536		9/1/34		65
10/1/14		532		10/1/34		65
11/1/14		527		11/1/34		64
12/1/14		522		12/1/34		63
1/1/15		518		1/1/35		63
2/1/15		513		2/1/35		62
3/1/15		509		3/1/35		62
4/1/15		504		4/1/35		61
5/1/15		500		5/1/35		61
6/1/15		496		6/1/35		60
7/1/15		491		7/1/35		60
8/1/15		487		8/1/35		59
9/1/15		483		9/1/35		59
10/1/15		479		10/1/35		58
11/1/15		474		11/1/35		58
12/1/15		470		12/1/35		57
1/1/16		466		1/1/36		57
2/1/16		462		2/1/36		56
3/1/16		458		3/1/36		56
4/1/16		454		4/1/36		55
5/1/16		450		5/1/36		55
6/1/16		446		6/1/36		54
7/1/16		442		7/1/36		54
8/1/16		438		8/1/36		53
9/1/16		434		9/1/36		53
10/1/16		431		10/1/36		52
11/1/16		427		11/1/36		52
12/1/16		423		12/1/36		51
1/1/17		419		1/1/37		51
2/1/17		416		2/1/37		50
3/1/17		412		3/1/37		50
4/1/17		409		4/1/37		50
5/1/17		405		5/1/37		49
6/1/17		401		6/1/37		49
7/1/17		398		7/1/37		48
8/1/17		394		8/1/37		48
9/1/17		391		9/1/37		47
10/1/17		388		10/1/37		47
11/1/17		384		11/1/37		47
12/1/17		381		12/1/37		46
1/1/18		377		1/1/38		46
2/1/18		374		2/1/38		45
3/1/18		371		3/1/38		45
4/1/18		368		4/1/38		45
5/1/18		364		5/1/38		44
6/1/18		361		6/1/38		44
7/1/18		358		7/1/38		43
8/1/18		355		8/1/38		43