

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL APN NO.
30-045-27165
Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

RECEIVED
MAR 01 1989

WELL COMPLETION OR RECOMPLETION REPORT OIL CONSERV. DIV.

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐
2. Name of Operator: Meridian Oil Inc.
3. Address of Operator: PO Box 4289, Farmington, NM 87499
4. Well Location: Unit Letter G : 2480 Feet From The North Line and 1450 Feet From The East Line
Section 18 Township 32N Range 6W NMPM San Juan County
10. Date Spudded: 12-15-88 11. Date T.D. Reached: 01-05-89 12. Date Compl. (Ready to Prod.): 01-08-89 13. Elevations (DF & RKB, RT, GR, etc.): 6507' GL 14. Elev. Casinghead: 6507' GL
15. Total Depth: 3112' 16. Plug Back T.D.: 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By: Rotary Tools, Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, Name: (Fruitland Coal) (open hole completion) 20. Was Directional Survey Made: no
21. Type Electric and Other Logs Run: --- 22. Was Well Cored: no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	234'	12 1/4"	177 cu.ft.	
7"	20.0#	3011'	8 3/4"	996 cu.ft.	
open hole		3112'	6 1/4"		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	3105'	

26. Perforation record (interval, size, and number): open hole (3011-3112')

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production: shut in - waiting on pipeline connection, capable of commercial HC prod.	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 595	Casing Pressure SI 958	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): to be sold. Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Peggy Bradfield Printed Name: Peggy Bradfield Title: Reg. Affairs Date: 02-25-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2260'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Friedland	2380'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2885'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T. _____
T. Blinebry	T. Gr. Wash	T. Morrison		T. _____
T. Tubb	T. Delaware Sand	T. Todilto		T. _____
T. Drinkard	T. Bone Springs	T. Entrada		T. _____
T. Abo	T. _____	T. Wingate		T. _____
T. Wolfcamp	T. _____	T. Chinle		T. _____
T. Penn	T. _____	T. Permian		T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2260	2380	120	Ojo Alamo				
2380	2885	505	Kirtland				
2885	3112	227	Fruitland				