State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

					API		igned by 0 5-27172	CD)
1. T	ype of	Well			5.		Number	
	GAS			-	6.		Oil&Gas Le	eas e †
		Operator			7.	Lease	Name/Unit	Name
-	BUR RES	LUNGESN OIL	& GAS COMPANY			Alliso	on Unit	
	13	S. Dhana War of Ocean		_	8.	Well N	Ю.	
з. А		& Phone No. of Opera 4289, Farmington, NM	87499 (505) 326-9700		9.	Pool N	Name or Wil	
4 . I	ocation	of Well, Footage, S	ec., T, R, M	-	10.	Basin Elevat:	Fruitland ion:	Coal
1	240' FNI	L, 1120'FEL, Sec. 19,	T-32-N, R-6-W, NMPM, Sa	an Juan Co	unty			
ī		Submission	Type of Ac					
	x	Notice of Intent	Abandonment - Recompletion	Change New Co				
		Subsequent Report	Plugging Back	Non-Ro	utine	Fractur:	ing	
		Final Abandonment	Casing Repair Altering Casing	Water Conver		ff o Injec	tion	
	*******	rinar Abandonmene	X_ Other - Recavitat		0101. 0	2 111,00	01011	
13.	Desci	ribe Proposed or Comp	leted Operations					
13.		ribe Proposed or Comp		n the foll	owina	manner:		
13.	It is	s intended to recavit	ate the subject well in					
13.	It is	the production tubin formation utilizing stabilizes. Clean liner. The liner w		er. Cavita sted surge h. Run a S with 4 SPI	te the es until 1/2" F acros	Fruitle il the war 15.5# For state of the contract of the cont	and Coal well K-55 casing	ā
13.	It is	the production tubin formation utilizing stabilizes. Clean liner. The liner wintervals. Re-run	ate the subject well ing. Pull the 5 1/2" line or natural and air assithe well to total deptovill be pre-perforated	er. Cavita sted surge h. Run a S with 4 SPN The well	te the es unti 5 1/2" F acros will t	Fruitle will the will the will the will be then be	and Coal well K-55 casing	g
13.	It is	the production tubin formation utilizing stabilizes. Clean liner. The liner wintervals. Re-run	ate the subject well ing. Pull the 5 1/2" line or natural and air assithe well to total deptovill be pre-perforated	er. Cavita sted surge h. Run a S with 4 SPN The well	te the es unti 5 1/2" F acros will t	Fruitle will the will the will the will be then be	and Coal well K-55 casing coal returned	g
13.	It is	the production tubin formation utilizing stabilizes. Clean liner. The liner wintervals. Re-run	ate the subject well ing. Pull the 5 1/2" line or natural and air assithe well to total deptovill be pre-perforated	er. Cavita sted surge h. Run a S with 4 SPN The well	te the es unting 1/2" Facros will	Fruitle will the will the will the will be then be	and Coal well K-55 casing coal returned	g
13.	It is	the production tubin formation utilizing stabilizes. Clean liner. The liner wintervals. Re-run	ate the subject well ing. Pull the 5 1/2" line or natural and air assithe well to total deptovill be pre-perforated	er. Cavita sted surge h. Run a S with 4 SPN The well	te the es unti 5 1/2" F acros will t	Fruitle will the will the will the will be then be	and Coal well K-55 casing coal returned	g
13.	It is	the production tubin formation utilizing stabilizes. Clean liner. The liner wintervals. Re-run	ate the subject well ing. Pull the 5 1/2" line or natural and air assithe well to total deptovill be pre-perforated	er. Cavita sted surge h. Run a S with 4 SPN The well	te the es unting 1/2" Facros will	Fruitle will the will the will the will be then be	and Coal well K-55 casing coal returned	g
SIGN	It is	the production tubin formation utilizing stabilizes. Clean liner. The liner wintervals. Re-run	ate the subject well in g. Pull the 5 1/2" line of natural and air assithe well to total deptional be pre-perforated the production tubing.	er. Cavita sted surge h. Run a S with 4 SPN The well	te the es untiple of the second of the secon	Fruitlail the was 15.5# For the control of the cont	and Coal well K-55 casing coal returned	