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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Meridian Oil Inc. Well API No.
Address
PO Box 4289, Farmington, NM 87499
Reasons for Filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 110	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NM-04207
Location Unit Letter A 1190 Feet From The North Line and 900 Feet From The East Line Section 17 Township 32N Range 6W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp. ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 3550 E. 30th, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	A 17 32N 6W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 06-08-89	Date Compl. Ready to Prod. 08-01-89	Total Depth 3110'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6490' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3002'	Tubing Depth 3085'					
Performances 3002-22' w/2 spf; 3051', 3054', 3086', 3088', 3092', 3096' w/1 spf			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	408'	354 cu.ft.					
8 3/4"	7"	2989'	1063 cu.ft.					
6 1/4"	4 1/2"	3108'	86 cu.ft.					
	2 3/8"	3085'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1105	Casing Pressure (Shut-in) SI 981	Choke Size DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield, Regulatory Affairs
Printed Name
08-21-89 326-9727
Date Telephone No.

OIL CONSERVATION DIVISION

10-17-89
Date Approved OCT 17 1989

By Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.