

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

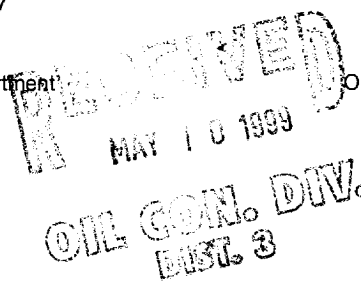
1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	<u>Burlington Resources</u>	OGRID#:	<u>14538</u>	
	Address:	<u>P. O. Box 4289 Farmington, NM 87499</u>			
	Contact Party:	<u>Peggy Bradfield</u>	Phone:	<u>(505) 326-9700</u>	
II.	Name of Well:	<u>ALLISON UNIT</u>	114	API #:	<u>300452717200</u>
	Location of Well:				
	Unit Letter:	<u>I</u>	<u>1240'N, 1120'E</u>	Section:	<u>19</u>
	Township:	<u>032N</u>	Range:	<u>006W</u>	<u>NMPM,</u>
				<u>SAN JUAN</u>	County.
III.	Date Workover Procedures Commenced:	<u>8/98</u>			
	Date Workover Procedures were Completed:	<u>9/98</u>			
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well. <u>RECAVITATION</u>				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: <u>BASIN FRUITLAND COAL</u>				
VII.	AFFIDAVIT:				
	State of	<u>New Mexico</u>	)		
			)ss.		
	County of	<u>San Juan</u>	)		

Peggy Bradfield , being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 7th day of May, 19 99.

Maie Benally
Notary Public

My Commission expires: 4/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

9/6, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 7/19/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1240' FNL, 1120' FEL, Sec.19, T-32-N, R-6-W, NMPM, San Juan County

5. Lease Number
FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name
Allison Unit

8. Well No.
#114

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:

RECEIVED
SEP 16 1998OIL CON. DIV.
DIST. 2

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Recavitate
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-7-98 MIRU. ND WH. NU BOP. TOOH w/97 jts 2 3/8" tbg. SDON.

8-8-98 TIH w/6.3" pilot mill, mill lnr hgr top @ 3024-3029'. TOOH w/pilot mill. TIH w/csg spear. SDON.

8-9-98 Fish lnr, pulled free. TOOH w/spear & 3 jts 5 1/2" 15.5# K-55 lnr. TIH w/6 1/2" bit. SDON.

8-11-98 CO to TD @ 3149'. Blow well & CO.

8-12/9-4-98 Blow well & CO.

9-5-98 TOOH w/bit. TIH w/3 jts 5 1/2" 15.5# K-55 lnr, set @ 3148'. Lnr top @ 3010 Lnr pre-perf @ 3053-3146'. TIH w/4 1/2" plug mill, mill perf plugs @ 3053-3146'. Blow well. SDON.

9-6-98 TOOH w/mill. TIH w/99 jts 2 3/8" 4.7# J-55 EUE tbg, set @ 3315'. ND BOP. NU WH. RD. Rig released.

SIGNATURE *Regan D. Harkins* Regulatory Administrator September 14, 1998 vkh

(This space for State Use)

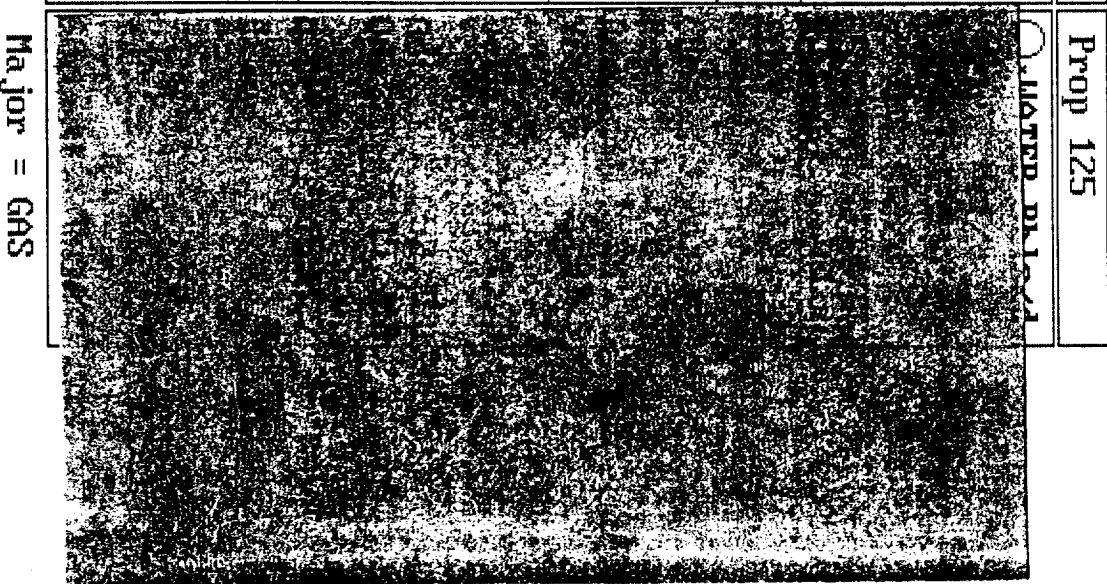
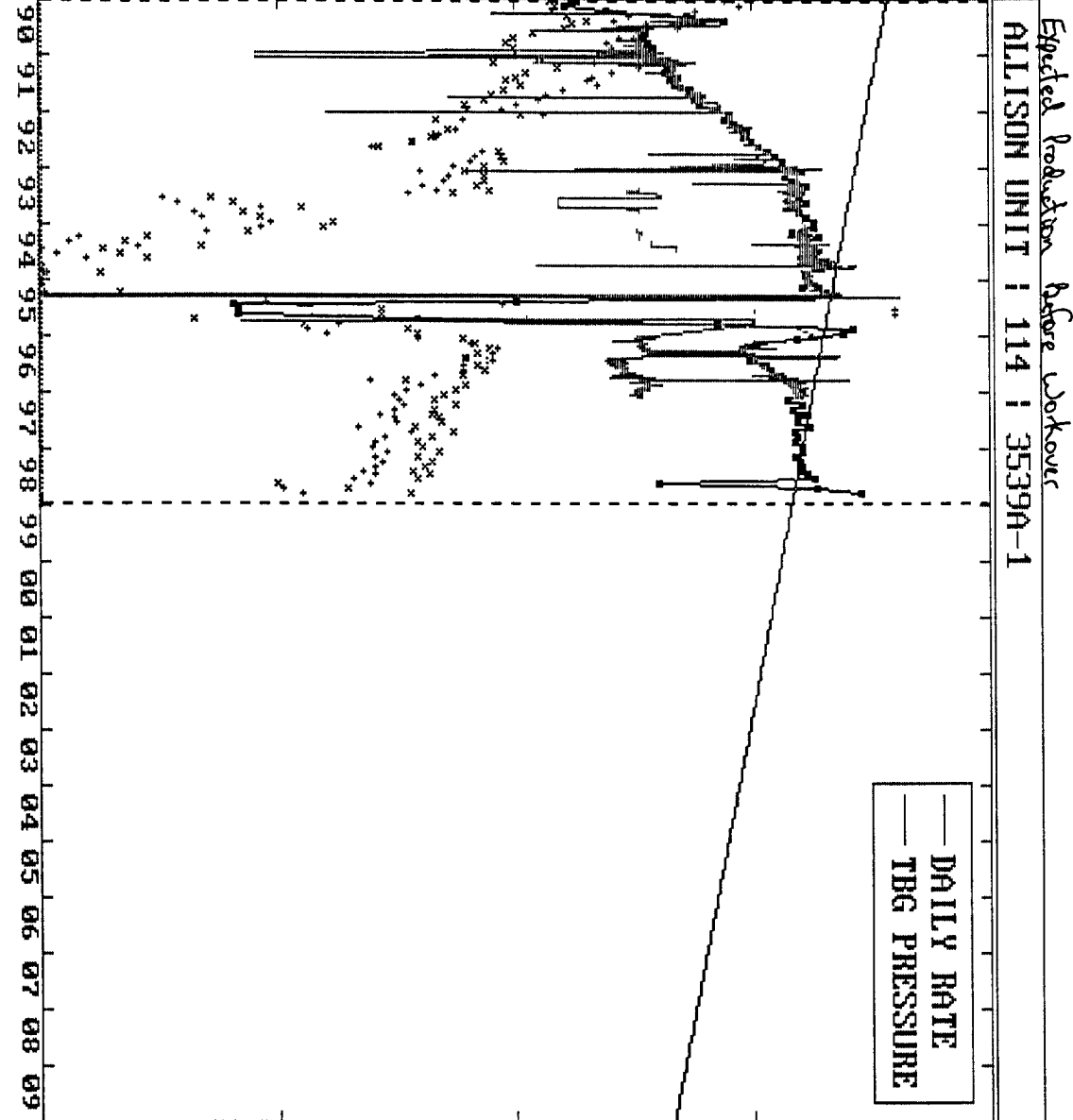
Approved by ORIGINAL SIGNED BY CHARLIE T. PERRIN Title DEPUTY OIL & GAS INSPECTOR, DIST. 2

Date SEP 16 1998

Browsing: ALLISON UNIT | 114 | 3539A
Table(P): PRODUCT/M,P,H,E,T,Z,C,O,D,
Item: 2/18/19 Name: DATE T

--DATE--	----OIL----	----GAS----	---WA
	Bbl	Mcf	Bb
09/30/97	46506		
10/31/97	48474		
11/30/97	47209		
12/31/97	50458		
01/31/98	50569		
02/28/98	46937		
03/31/98	49427		
04/30/98	49998		
05/31/98	50708		
06/30/98	52450		
07/31/98	56937		
08/31/98	12501		

0.1	1	10	100	* OIL
1	10	100	1000	* WATER/GAS
1	10	100	1000	* GAS
1	10	100	1000	* WATER



Expected Production

Allison Unit # 114

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/98		46,787		9/1/18		6,279
10/1/98		46,398		10/1/18		6,227
11/1/98		46,011		11/1/18		6,175
12/1/98		45,627		12/1/18		6,123
1/1/99		45,247		1/1/19		6,072
2/1/99		44,870		2/1/19		6,022
3/1/99		44,496		3/1/19		5,972
4/1/99		44,125		4/1/19		5,922
5/1/99		43,758		5/1/19		5,873
6/1/99		43,393		6/1/19		5,824
7/1/99		43,031		7/1/19		5,775
8/1/99		42,673		8/1/19		5,727
9/1/99		42,317		9/1/19		5,679
10/1/99		41,965		10/1/19		5,632
11/1/99		41,615		11/1/19		5,585
12/1/99		41,268		12/1/19		5,538
1/1/00		40,924		1/1/20		5,492
2/1/00		40,583		2/1/20		5,447
3/1/00		40,245		3/1/20		5,401
4/1/00		39,910		4/1/20		5,356
5/1/00		39,577		5/1/20		5,311
6/1/00		39,247		6/1/20		5,267
7/1/00		38,920		7/1/20		5,223
8/1/00		38,596		8/1/20		5,180
9/1/00		38,274		9/1/20		5,137
10/1/00		37,955		10/1/20		5,094
11/1/00		37,639		11/1/20		5,051
12/1/00		37,325		12/1/20		5,009
1/1/01		37,014		1/1/21		4,968
2/1/01		36,706		2/1/21		4,926
3/1/01		36,400		3/1/21		4,885
4/1/01		36,097		4/1/21		4,844
5/1/01		35,796		5/1/21		4,804
6/1/01		35,498		6/1/21		4,764
7/1/01		35,202		7/1/21		4,724
8/1/01		34,908		8/1/21		4,685
9/1/01		34,617		9/1/21		4,646
10/1/01		34,329		10/1/21		4,607
11/1/01		34,043		11/1/21		4,569
12/1/01		33,759		12/1/21		4,531
1/1/02		33,478		1/1/22		4,493
2/1/02		33,199		2/1/22		4,455
3/1/02		32,922		3/1/22		4,418
4/1/02		32,648		4/1/22		4,382
5/1/02		32,376		5/1/22		4,345
6/1/02		32,106		6/1/22		4,309
7/1/02		31,838		7/1/22		4,273
8/1/02		31,573		8/1/22		4,237

Expected Production

Allison Unit # 114

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/02		31,310		9/1/22		4,202
10/1/02		31,049		10/1/22		4,167
11/1/02		30,790		11/1/22		4,132
12/1/02		30,534		12/1/22		4,098
1/1/03		30,279		1/1/23		4,064
2/1/03		30,027		2/1/23		4,030
3/1/03		29,777		3/1/23		3,996
4/1/03		29,529		4/1/23		3,963
5/1/03		29,283		5/1/23		3,930
6/1/03		29,039		6/1/23		3,897
7/1/03		28,797		7/1/23		3,865
8/1/03		28,557		8/1/23		3,832
9/1/03		28,319		9/1/23		3,801
10/1/03		28,083		10/1/23		3,769
11/1/03		27,849		11/1/23		3,737
12/1/03		27,617		12/1/23		3,706
1/1/04		27,386		1/1/24		3,675
2/1/04		27,158		2/1/24		3,645
3/1/04		26,932		3/1/24		3,614
4/1/04		26,707		4/1/24		3,584
5/1/04		26,485		5/1/24		3,554
6/1/04		26,264		6/1/24		3,525
7/1/04		26,045		7/1/24		3,495
8/1/04		25,828		8/1/24		3,466
9/1/04		25,613		9/1/24		3,437
10/1/04		25,400		10/1/24		3,409
11/1/04		25,188		11/1/24		3,380
12/1/04		24,978		12/1/24		3,352
1/1/05		24,770		1/1/25		3,324
2/1/05		24,563		2/1/25		3,297
3/1/05		24,359		3/1/25		3,269
4/1/05		24,156		4/1/25		3,242
5/1/05		23,954		5/1/25		3,215
6/1/05		23,755		6/1/25		3,188
7/1/05		23,557		7/1/25		3,161
8/1/05		23,361		8/1/25		3,135
9/1/05		23,166		9/1/25		3,109
10/1/05		22,973		10/1/25		3,083
11/1/05		22,781		11/1/25		3,057
12/1/05		22,592		12/1/25		3,032
1/1/06		22,403		1/1/26		3,007
2/1/06		22,217		2/1/26		2,982
3/1/06		22,031		3/1/26		2,957
4/1/06		21,848		4/1/26		2,932
5/1/06		21,666		5/1/26		2,908
6/1/06		21,485		6/1/26		2,883
7/1/06		21,306		7/1/26		2,859
8/1/06		21,129		8/1/26		2,836

Expected Production

Allison Unit # 114

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/06		20,953		9/1/26		2,812
10/1/06		20,778		10/1/26		2,789
11/1/06		20,605		11/1/26		2,765
12/1/06		20,433		12/1/26		2,742
1/1/07		20,263		1/1/27		2,719
2/1/07		20,094		2/1/27		2,697
3/1/07		19,927		3/1/27		2,674
4/1/07		19,760		4/1/27		2,652
5/1/07		19,596		5/1/27		2,630
6/1/07		19,433		6/1/27		2,608
7/1/07		19,271		7/1/27		2,586
8/1/07		19,110		8/1/27		2,565
9/1/07		18,951		9/1/27		2,543
10/1/07		18,793		10/1/27		2,522
11/1/07		18,636		11/1/27		2,501
12/1/07		18,481		12/1/27		2,480
1/1/08		18,327		1/1/28		2,460
2/1/08		18,174		2/1/28		2,439
3/1/08		18,023		3/1/28		2,419
4/1/08		17,873		4/1/28		2,399
5/1/08		17,724		5/1/28		2,379
6/1/08		17,576		6/1/28		2,359
7/1/08		17,429		7/1/28		2,339
8/1/08		17,284		8/1/28		2,320
9/1/08		17,140		9/1/28		2,300
10/1/08		16,997		10/1/28		2,281
11/1/08		16,856		11/1/28		2,262
12/1/08		16,715		12/1/28		2,243
1/1/09		16,576		1/1/29		2,225
2/1/09		16,438		2/1/29		2,206
3/1/09		16,301		3/1/29		2,188
4/1/09		16,165		4/1/29		2,169
5/1/09		16,030		5/1/29		2,151
6/1/09		15,897		6/1/29		2,133
7/1/09		15,764		7/1/29		2,116
8/1/09		15,633		8/1/29		2,098
9/1/09		15,503		9/1/29		2,081
10/1/09		15,373		10/1/29		2,063
11/1/09		15,245		11/1/29		2,046
12/1/09		15,118		12/1/29		2,029
1/1/10		14,992		1/1/30		2,012
2/1/10		14,867		2/1/30		1,995
3/1/10		14,743		3/1/30		1,979
4/1/10		14,621		4/1/30		1,962
5/1/10		14,499		5/1/30		1,946
6/1/10		14,378		6/1/30		1,930
7/1/10		14,258		7/1/30		1,914
8/1/10		14,139		8/1/30		1,898

Expected Production

Allison Unit # 114

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/10		14,021		9/1/30		1,882
10/1/10		13,905		10/1/30		1,866
11/1/10		13,789		11/1/30		1,851
12/1/10		13,674		12/1/30		1,835
1/1/11		13,560		1/1/31		1,820
2/1/11		13,447		2/1/31		1,805
3/1/11		13,335		3/1/31		1,790
4/1/11		13,224		4/1/31		1,775
5/1/11		13,113		5/1/31		1,760
6/1/11		13,004		6/1/31		1,745
7/1/11		12,896		7/1/31		1,731
8/1/11		12,788		8/1/31		1,716
9/1/11		12,682		9/1/31		1,702
10/1/11		12,576		10/1/31		1,688
11/1/11		12,471		11/1/31		1,674
12/1/11		12,367		12/1/31		1,660
1/1/12		12,264		1/1/32		1,646
2/1/12		12,162		2/1/32		1,632
3/1/12		12,061		3/1/32		1,619
4/1/12		11,960		4/1/32		1,605
5/1/12		11,861		5/1/32		1,592
6/1/12		11,762		6/1/32		1,578
7/1/12		11,664		7/1/32		1,565
8/1/12		11,567		8/1/32		1,552
9/1/12		11,470		9/1/32		1,539
10/1/12		11,375		10/1/32		1,527
11/1/12		11,280		11/1/32		1,514
12/1/12		11,186		12/1/32		1,501
1/1/13		11,093		1/1/33		1,489
2/1/13		11,000		2/1/33		1,476
3/1/13		10,908		3/1/33		1,464
4/1/13		10,818		4/1/33		1,452
5/1/13		10,727		5/1/33		1,440
6/1/13		10,638		6/1/33		1,428
7/1/13		10,549		7/1/33		1,416
8/1/13		10,461		8/1/33		1,404
9/1/13		10,374		9/1/33		1,392
10/1/13		10,288		10/1/33		1,381
11/1/13		10,202		11/1/33		1,369
12/1/13		10,117		12/1/33		1,358
1/1/14		10,033		1/1/34		1,346
2/1/14		9,949		2/1/34		1,335
3/1/14		9,866		3/1/34		1,324
4/1/14		9,784		4/1/34		1,313
5/1/14		9,703		5/1/34		1,302
6/1/14		9,622		6/1/34		1,291
7/1/14		9,541		7/1/34		1,281
8/1/14		9,462		8/1/34		1,270

Expected Production

Allison Unit # 114

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
9/1/14		9,383		9/1/34		1,259
10/1/14		9,305		10/1/34		1,249
11/1/14		9,227		11/1/34		1,238
12/1/14		9,150		12/1/34		1,228
1/1/15		9,074		1/1/35		1,218
2/1/15		8,999		2/1/35		1,208
3/1/15		8,924		3/1/35		1,198
4/1/15		8,849		4/1/35		1,188
5/1/15		8,776		5/1/35		1,178
6/1/15		8,702		6/1/35		1,168
7/1/15		8,630		7/1/35		1,158
8/1/15		8,558		8/1/35		1,149
9/1/15		8,487		9/1/35		1,139
10/1/15		8,416		10/1/35		1,129
11/1/15		8,346		11/1/35		1,120
12/1/15		8,276		12/1/35		1,111
1/1/16		8,207		1/1/36		1,101
2/1/16		8,139		2/1/36		1,092
3/1/16		8,071		3/1/36		1,083
4/1/16		8,004		4/1/36		1,074
5/1/16		7,937		5/1/36		1,065
6/1/16		7,871		6/1/36		1,056
7/1/16		7,805		7/1/36		1,048
8/1/16		7,740		8/1/36		1,039
9/1/16		7,676		9/1/36		1,030
10/1/16		7,612		10/1/36		1,022
11/1/16		7,548		11/1/36		1,013
12/1/16		7,486		12/1/36		1,005
1/1/17		7,423		1/1/37		996
2/1/17		7,361		2/1/37		988
3/1/17		7,300		3/1/37		980
4/1/17		7,239		4/1/37		972
5/1/17		7,179		5/1/37		963
6/1/17		7,119		6/1/37		955
7/1/17		7,060		7/1/37		947
8/1/17		7,001		8/1/37		940
9/1/17		6,942		9/1/37		932
10/1/17		6,885		10/1/37		924
11/1/17		6,827		11/1/37		916
12/1/17		6,770		12/1/37		909
1/1/18		6,714		1/1/38		901
2/1/18		6,658		2/1/38		894
3/1/18		6,602		3/1/38		886
4/1/18		6,547		4/1/38		879
5/1/18		6,493		5/1/38		871
6/1/18		6,439		6/1/38		864
7/1/18		6,385		7/1/38		857
8/1/18		6,332		8/1/38		850