Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Azzec, NM 8741	REQUE				BLE AND						
TO TRANSPORT OIL AND NATURAL G								Well API No.			
Meridian Oil I	nc .										
PO Box 4289, F	armingto	n, NN	1	87 <b>499</b>			<del></del>				
Reason(s) for Filing (Check proper box				and and	Oth	et (Please exp	lain)				
lew Well	Oii	hange in 7	Dry G								
Change in Operator	Casingbead (	,	Conde	_							
change of operator give name ad address of previous operator											
	LANDIEAG	er.									
Allison Unit						d Coal		of Lease No. Federal or Fee Fee			
costion	700			C	. 1	1 -01					
Unit LetterN	<u> </u>	!	Feet F	rom The $50$	uth Lin	and	) Fe	et From The	est	Line	
Section 12 Town	ship 32N		Range	0.7W	, <b>N</b>	MPM,	San Juan			County	
II. DESIGNATION OF TRA	NSPODTED	OF OU	LAN	ID NATTI	RAL GAS						
Name or Authorized Transporter of Oi		r Condens		<del>Σ</del> Π	Address (Giv	e address 10 H	nich approved	copy of this for	rm is to be se	nt)	
Meridian Oil I								<u>ington.</u>			
Name of Authorized Transporter of Ca Northwest Pipe	-	or Dry Gas 🔀			Address (Give address to which approved 3535 E. 30th, Far						
if well produces oil or liquids,		ec.	Twp.	Rge	Is gas actual				* 1/1/1	0/4/11	
ive location of tanks.	<u> I v I</u>	12	32N		<u> </u>						
this production is commingled with the V. COMPLETION DATA					ling order num		I Dames	Plug Back	Same Desir	Diff Res'v	
Designate Type of Completic		Oil Well		Gas Weil	New Mell	Mourover	Deepen	Flug Back	pertise vez A		
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Perforations					Depth Casing Shoe						
TUBING, CASING A					CEMENTI	NG RECO	RD				
HOLE SIZE CASING & TUBIN				NG SIZE DEPTH SET			T	SACKS CEMENT			
					<u> </u>						
- mage DATA AND DEGI	ECT FOR A	LOWA	DIE		-						
TEST DATA AND REQU IL WELL Test must be aft	er recovery of total	LLUWA i voiume o	DLE fload	oil and mus	t be equal to of	exceed top at	lowable for thi	s depth or be fi	full 24 hou	7#) [3]	
Date First New Oil Run To Tank	Date of Test					ethod (Flow, p	ownp, gas lift, e	uc.) Problem to the second of the			
ength of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size JUN ( 2 1503			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gar-NGIL CON. DIV		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Te	est			Bbis. Conde	MMCF		Gravity of C	ondensate		
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	ICATE OF	COMP	ΤΔΙ	NCE	<u> </u>						
I hereby certify that the rules and n							NSERV	ATION [	JIVISIC	N	
Division have been complied with a is true and complete to the best of i	and that the inform	mice give		æ	Date	Approv	ed	AUG 1 1	L 1989		
Sing Stanfield					By_	Original Signed by FRANK T. CHAVEZ					
Signature Peggy Bradfiel	d Regu		y F	Affair			SUPERV	ISOR DISTRICT	T M S		
06-01-89 Date	326	-9727	ibone i	No.	''	· ————	<u> </u>				
~ <del>~</del>		T county			П						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.