

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc.		Well API No.
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Allison Unit	Well No. 117	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-081155
Location Unit Letter N : 930 Feet From The South Line and 1540 Feet From The West Line Section 21 Township 32N Range 6W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil Meridian Oil Inc.		or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499		
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Co		or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent) 3550 East 30th, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 21	Twp. 32N	Rge. 6W	Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		X	X						
Date Spudded 06-01-89	Date Compl. Ready to Prod. 06-15-89		Total Depth 3161'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6480' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3071'		Tubing Depth 3136'				
Perforations 3071-3159' (predrilled liner)					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		237'		177 cu.ft.				
8 3/4"	7"		3067'		1039 cu.ft.				
6 1/4"	5 1/2"		3160'		did not cmt				
	2 3/8"		3136'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1221	Casing Pressure (Shut-in) SI 1087	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Peggy Bradfield, Regulatory Affairs	Title 326-9727
Date 7-6-89	Telephone No.

OIL CONSERVATION DIVISION	
Date Approved JUL 14 1989	
By Original Signed by FRANK T. CHAVEZ	
Title SUPERVISOR DISTRICT 8	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.