

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Meridian Oil Inc.	Well API No.
Address PO Box 4289, Farmington, NM 87499	
Reasons for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 120	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-081155
Location				
Unit Letter A	1070	Feet From The North	Line and 1100	Feet From The East
Section 30	Township 32N	Range 6W	NMPM,	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 3550 E. 30th, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 30	Twp. 32N	Rge. 6W	Is gas actually connected?	When ?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 06-4-89	Date Compl. Ready to Prod. 06-24-89		Total Depth 3087'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6402' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2998		Tubing Depth 3059'			
Perforations 2998-3040', 3042-83' (predrilled liner)					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		251'		185 cu.ft.			
8 3/4"	7"		3001'		938 cu.ft.			
6 1/4"	5 1/2"		3086'		did not cmt			
	2 3/8"		3059'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) backpressure	Tubing Pressure (Shut-in) SI 928	Casing Pressure (Shut-in) SI 1497	Choke Size