

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL, 1610' FEL, Sec. 21, T32N-R10W

5. Lease Designation and Serial No.
SF-080517

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Holmberg Gas Com D #1

9. API Well No.

30 045 27208

10. Field and Pool, or Exploratory Area

Cedar Hill Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Sidetrack

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TIH with CIPB and set @ 3010'. Test all BOP RAMS, Mainfold, choke, Kill lines, Primary secondary kelly valves to 2500psi. all Held OK. TIH with AZ Packer whipstock assembly landed at 3006', Pull 1'. Prep to set tool. Setting Paacker/set AZ whiptock tool with 3500psi., and sheared carrier lug bolt. Reaming/mill on window, top of window @ 2991', bottom of window @ 2997'. Drilled to a TD of 3069'. Run CST procedure. Ran 2 3/8" tbg, set @ 3006'. TP 310psi., CP 560psi. Choke 32/64, 372 MCFD, 58 BWPD. (No directional survey was made due to a blind sidetrack and minimal amount of departure.)

RECEIVED
JUN - 4 1992

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
MAY 26 PM 12:55
FARMINGTON, N.M.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed John Hampton

Title Sr. Staff Admin. Supv.

Date 5/20/92

(This space for Federal or State office use)

JUN 02 1992

Approved by

Title

Date

Conditions of approval, if any:

FARMINGTON RESOURCE AREA

BY Smr