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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III XXX Rio Brazos Rd., Azsec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perme							Men	API No.			
Southland Royalty	Company						30	-045-279	250		
ddress											
P. O. Box 4289 Fav	rmington	1. NM	<u>87499</u>			(Diana	-i-1			<del></del>	
ew Well	•	Change i	ів Тлаверо	eter of:		et (Please expl	aux)				
completion	Oil		Dry Ga								
hange in Operator	Casingh	ced Gas	Conden	_							
change of operator give name d address of previous operator			-	<del></del>			<del></del>	<del></del>			
•		D A GV3		-				<del>" "</del>		<del></del>	
DESCRIPTION OF WEL	L AND L	Well No.   Pool Name, Including				in Formation Vind			<del></del>		
Waller								Kind of Lease State, Federal or Fee		Lean No. Fee	
ocation =		1.00	5003.	ch i i	cacara c	-			iee		
Unit Letter	•	815	Fact Se	can The $\frac{S_0}{S_0}$	outh ;:	e and12	10 =	eet From The	West	Line	
	·					**		ect Poul The	<del> </del>		
Section 11 Town	hip	32N	Range	1	1W , NI	<b>мрм,</b> Sa.	<u>n Juan </u>			County	
. DESIGNATION OF TRA	NCDODT	ED OF C	NEE A BUT	D. NIA TET	DAT CAS						
ims of Authorized Transporter of Oil	MSPUKI	or Conde				e address to wi	ick approved	come of this	orm is to be s	end)	
Meridian Oil Inc.				X	1			19ton. NM 87499			
ame of Authorized Transporter of Car	inghead Gas		or Dry	Ges 💢		e address to wi				ent)	
<u>Meridian Oil Inc.</u>			_,			ox 4289,	Farmin	gton. NN	87499		
well produces oil or liquids, e location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	?			
nis production is commingled with th	at from any o	ther lease or	t pool giv	- commissed	iss selection						
. COMPLETION DATA	<del></del>		i hoor, Bra	e commissão	rus orgen mun	<u> </u>				<u>.</u>	
Designate Type of Completion	- 00	Oil Wel	li C	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded		Danday	224		Total Doorh	<u> </u>	L	<u> </u>	<u> </u>		
re abranca	Date Co	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
riorations								Depth Casing Shoe			
								<u></u>			
1015 0175					CEMENTING RECORD			CACKS OF LEVE			
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					<u> </u>	<del></del>					
		·			<u> </u>			<u> </u>			
TEST DATA AND REQUI							11.6.4	· 4	orac unha n'o	_as on the f	
L WELL (Test must be after te First New Oil Run To Tank	Date of 1		of load o	u and must	•	exceed top and thod (Flow, pu			THE BY MOU	72.0	
	Date Of 1	- CAL			1 10000cmg IVA	ALOG (1 1011) P.	., <del>6</del> , 9—	T A	3992 APR 12		
ngth of Test	Tubing P	Tubing Pressure				Casing Pressure			Choice 5 JUL 3 1 1992		
tual Prod. During Test	Oil - Bbi	Oil - Bbls.				Water - Bbls.			CON. DIV		
		- <del>1</del>							1 DIS	<del>3. 3</del>	
AS WELL											
tual Prod. Test - MCF/D	Leagth o	f Test			Bbis. Conden	min/MMCF	•	Gravity of (	Condensate		
ting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
,		,									
OPERATOR CERTIFI	CATE O	F COM	PLIAN	CE							
I hereby certify that the rules and reg					(	DIL CON	ISERV	ATION	DIVISIO	N	
Division have been complied with an	ed that the inf	ormetice giv			<u> </u>			JUL 3	1002		
is true and complete to the best of m	y KIRYWIGOGO	and Delief.			Date	Approve	d	JUL 0		<del></del>	
Finler &	ali	10 M.1				• •		\	1 /		
Signature	wy ou	Jeg of			By_		<u> </u>	<u> と)</u> 日	hand		
<u> Ceslie Kahwajy</u>	Produ	iction.		st			SUPER	RVISOR	ISTRICT	#3	
Printed Name	FAF 3	001 070	Title	_	Title.						
7/27/92 Date	<u> 505-3</u>	3 <u>26-970</u> Tel	<i>U</i> ephone <b>N</b> o	0.		. —					
		140		<del>-</del> -	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.