UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND M	ANAGEMENT SUPPRISE DE SE 03
APPLICATION FOR PERMIT TO DRIL	
la. TYPE OF WORK DRILL lb. TYPE OF WELL	5. LEASE NUMBER SF-077648 6. IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR SOUTHLAND ROYALTY CO.	7. UNIT AGREEMENT NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289 FARMINGTON, NM 87499	8. FARM OR LEASE NAME DAVIS 9. WELL NO.
4. LOCATION OF WELL 1865'S 1215'W	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL
14. DISTANCE IN MILES FROM NEAREST TOWN	11. SEC. T. R. M OR BLK. SEC. 11 T31N R12W NMPM
6 MILES FROM AZTEC	12. COUNTY 13. STATE SAN JUAN NM
PROPOSED LOCATION 1215.	S IN LEASE 17. ACRES ASSIGNED TO WELL 304.29
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR. 300' COMPL., OR APPLIED FOR ON THIS LEASE.	OSED DEPTH 20. ROTARY OR CABLE TOOLS 2780 ROTARY This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.
21. ELEVATIONS (DF, FT, GR, ETC.) 6263'GL	22. APPROX. DATE WORK WILL START
PROPOSED CASING AND C	CEMENTING PROGRAM
*SEE OPERATIONS PL	AN DRILLING OPERATIONS AUTHORIZED FOR SUBJECT TO COMPLIATOR VIEW ATTACHED "GENERAL REQUIREMENTS".
24. AUTHORIZED BY: REGULATORY AFFAIRS	#-7-89 DATE
PERMIT NO. APPROVAL	DATE APPROVEDYV
PPROVED BYTITLE	DATE AS AMENDED
OTE: THIS FORMAT IS ISSUED IN LIEU OF US	CAREA MANACO
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DATE: APR 7,1989

Well Name: 501 DAVIS

1865'S 1215'W

Sec. 11 T31N R12W

SAN JUAN NEW MEXICO

BASIN FRUITLAND COAL

Elevation 6263'GL

Formation tops: Surface- NACIMIENTO

Ojo Alamo- 1000

Kirtland- 1035

Fruitland- 2348

Fruitland Coal Top- 2552

Fruitland Coal Base- 2758

Intermediate TD- 2530

Total Depth- 2780

Pictured Cliffs- 2798

Logging Program: Mud logs from intermediate to total depth.

Mud Program: Low solid non-dispersed mud from surface to total depth.

Casing I	Program:	12 1/4" 8 3/4"	0 0	- 200 - 2530	Csg. Size 9 5/8" 7"	Weight 32.3# 20.0#	Grade H-40 K-55
mula i a a -	_	6 1/4"	2480	- 2780	5 1/2"	15.5#	K-55
Tubing F	Program:		0	- 2780	2 7/8"	6.5#	J-55

Float Equipment: 9 5/8" surface casing - saw tooth guide shoe.

7" intermediate casing - guide shoe and self-fill insert float valve. Three centralizers run every other joint above shoe. Run insert float one joint above the guide shoe.

5 1/2" production liner - float shoe on bottom and a pre-drilled liner run to the 7" casing with a minimum 50' overlap. Liner hanger is a double slip grip type.

Wellhead Equipment: 9 5/8" x 7" x 2 7/8" x 11" 3000 psi xmas tree assembly.

Cementing:

9 5/8" surface casing - cement with 106 sacks of class "B" cement with 1/4# flocele/sack and 3% calcium chloride (125 cu ft. of slurry, 100% excess to circulate to surface). WOC 12 hours. Test casing to 600 psi for 30 minutes.

7" intermediate casing - lead with 177 sacks of 65/35 class "B" poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. Perlite/sack (10.3 gallons of water/sack) tail with 100 sacks of class "B" with 2% calcium chloride. 460 cu ft. of slurry, 100% excess to cover the Ojo Alamo. Run temperature survey at 8 hours. WOC 12 hours. Test casing to 1500 psi for 30 minutes.

5 1/2" liner - do not cement.

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The W/2 of Section 11 is dedicated to this well.

Submit to Appropriate District Office State Lease - 4 copies Foe Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-39

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

	AR U	etances must be	ITOM IN OUR	OCUMUM NES	or the section			
Southlar	nd Royalty Con	ทาลทุง	Lcase	avia	(SF-077	648	Well No	501
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nai Footage Location of			1		NM.	TYL.		
707-	om the South	line and	1215		feet fr	oas th	west H	ne
md level Elev.	Producing Formstion		Pool				1	ed Acreage:
6263	Fruitland (asin			304	29 / Acres
1. Outline the acr	rage dedicated to the subject	well by colored per	scil or backure m	enter on the l	olat below.			
2. If more than or	ne lease is dedicated to the we	il, outline each and	identify the own	ership there	or (both as to w	orking	interest and royalty).	
	ne lease of different ownership co-pooling, etc.?	o is dedicated to the	well, have the r	nterest of all	OMMENT DEED CO		lated by communities	OE,
Yes	No If	answer is "yes" ty						
	list the owners and tract desc	riptions which have	actually been or	nsolidated.	(Use reverse sid	s of		
this form if necce No allowable will	l be assigned to the well until	all interests have b	een consolidated	(ра соплия	nitization, unitiza	mon,	forced-pooling, or other	rwise)
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