

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-013685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Schwerdtfeger Gas Com #1

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

9. API Well No.

3004527382

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1760' FNL & 1910' FEL

Section 27

T31N

R9W

Unit G

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Liner, clean out

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perform this workover per the attached procedure.

RECEIVED
OCT 2 3 1996
OIL CON. DIV.
DIST. 3

OCT 15 11:27
OIL CON. DIV., NM

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe

Title Staff Assistant

Date 10/11/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

OCT 22 1996

* See Instructions on Reverse Side

DISTRICT MANAGER

NMOC

SJOET Well Work Procedure

Schwerdtfeger **Gas Com 1**
Version: **#1**
Date: **October 11, 1996**
Budget: **Well Repair**
Repair Type: **Clean out, run and perf liner**
 and lower tubing

Objectives:

1. Clean out fill to plugback depth
 2. Run and perf 5 1/2" liner
 3. Run 2 7/8" TBG and place well back on production
-

Pertinent Information:

Location:	1760' FNL x 1910' FEL; 27G-T31N, R09W	Horizon:	FT
County:	San Juan	API #:	30-045-27382
State:	New Mexico	Engr:	Kutas
Lease:	Federal; NM-013685	Phone:	H--(303)840-3700
Well Flac:	70327801		W-(303)830-5159
			P--(303)553-6334

Economic Information:

APC WI:	50%	Prod. Before Repair:	5.3MMCFD
Estimated Cost:	\$95,000	Anticipated Prod.:	6.5MMCFD
Payout:	2 Months	Prod. Before Repair	
Max Cost -12 Mo. P.O.	\$590M	Anticipated Prod.:	
PV15:	\$M		
Max Cost PV15:	\$M		

Note: **Economics will be run on all projects that have a payout exceeding ONE year.**

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	2791-TD	Gallup:	
Pictured Cliffs:		Graneros:	
Lewis Shale:		Dakota:	
Mesaverde:		Morrison:	

Bradenhead Test Information:

Test Date:	None	Tubing:		Casing:		BH:	
Time	BH	CSG	INT	CSG			
5 min							
10 min							
15 min							

Comments: