

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 751-88-0001		
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mtn. Ute		
2. NAME OF OPERATOR Wintershall Corporation (303) 694-0988			7. UNIT AGREEMENT NAME N/A		
3. ADDRESS OF OPERATOR 5251 DTC Pkwy, Suite 500, Englewood, Co. 80111			8. FARM OR LEASE NAME Ute Mtn. Ute 28		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1550' FSL & 810' FEL (NESE) At proposed prod. zone Same			9. WELL NO. 28-43		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 9 air miles NW of Farmington, NM			10. FIELD AND POOL, OR WILDCAT Wildcat/Basin Dak.		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 810'		16. NO. OF ACRES IN LEASE 1,919.80		17. NO. OF ACRES ASSIGNED TO THIS WELL 160/320	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,710'		19. PROPOSED DEPTH 4,800'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,556' ungraded ground				22. APPROX. DATE WORK WILL START* July 1, 1989	

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24* (K-55, ST&C)	240'	*150 sx or to surface
7-7/8"	5-1/2"	15.5* (J-55, LT&C)	4,800'	*160 sx (4,800'-3,700')
				*275 sx (2,525'-surface)

RECEIVED

JUL 11 1989

OIL CON. DIST. 3

RECEIVED

Bureau of Land Management

MAY 19 1989

Orange, Colorado

Approval of this application for a permit does not warrant or imply that the proposed well is in compliance with applicable laws or regulations, or that the proposed well would entitle the applicant to conduct operations thereon.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>Brian Wood</u>		TITLE <u>Consultant</u>		DATE <u>5-14-89</u>	
(This space for Federal or State office use)					
cc: BIA, BLM(3+2 for OCD), Clausen(3), Hammond, Howell(3)					
PERMIT NO. _____		APPROVAL DATE <u>Nmoco</u>			
APPROVED BY <u>Sally Wisely</u>		TITLE <u>AREA MANAGER</u>		DATE <u>JUL 7 1989</u>	
CONDITIONS OF APPROVAL, IF ANY:					

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-64

All distances must be from the outer boundaries of the Section.

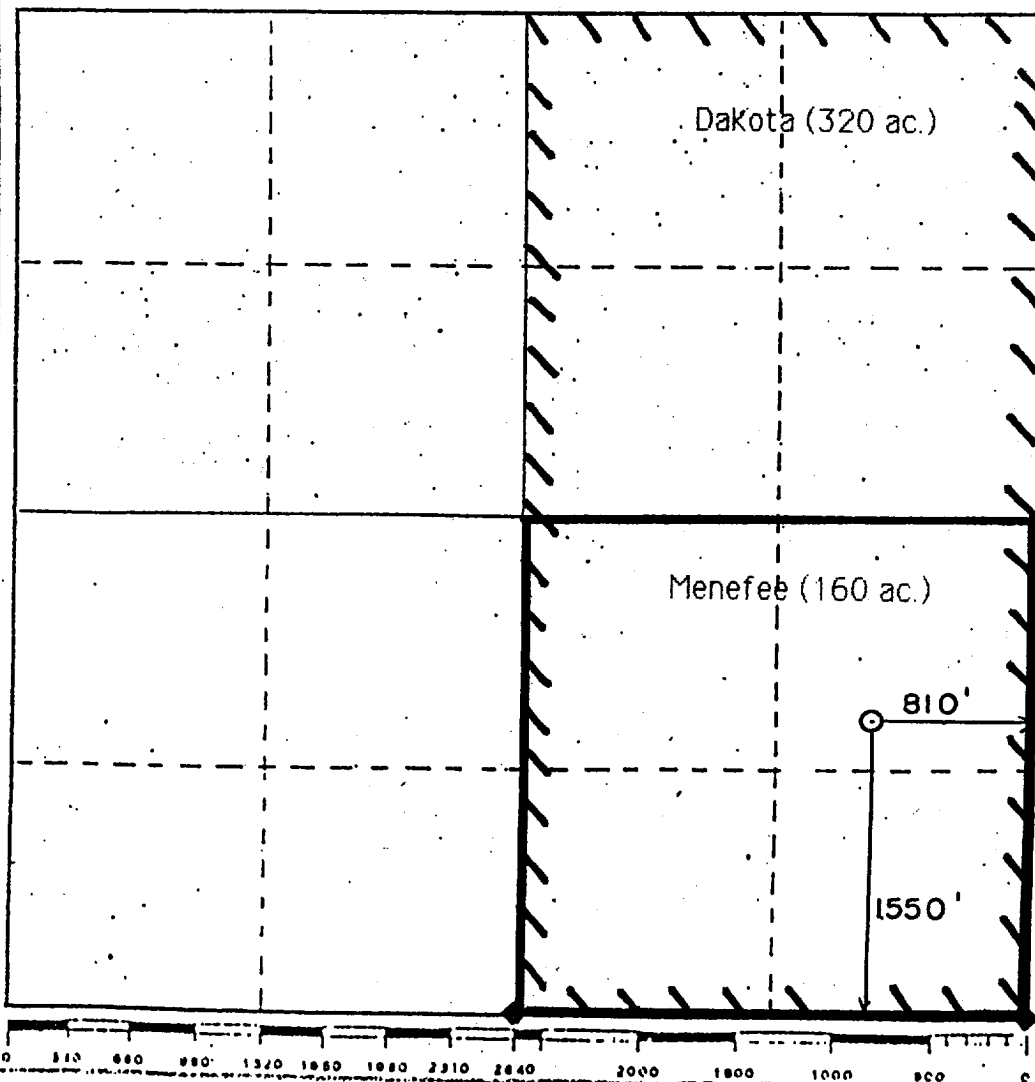
Operator WINTERSHALL CORPORATION			Lease Ute 28		Well No. UMU 28-43
Unit Letter 1	Section 28	Township 31 North	Range 14 West	County San Juan	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1550 feet from the South line and 810 feet from the East </div>					
Ground Level Elev. 5556'	Producing Formation Menefee/Dakota	Pool Wildcat/Basin Dakota	Dedicated Acreage 160/320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

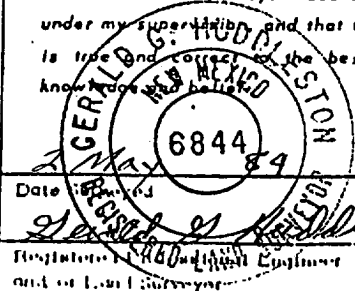
Name **Brian Wood**

Position **Consultant**

Company **Wintershall Corporation**

Date **May 14, 1989**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

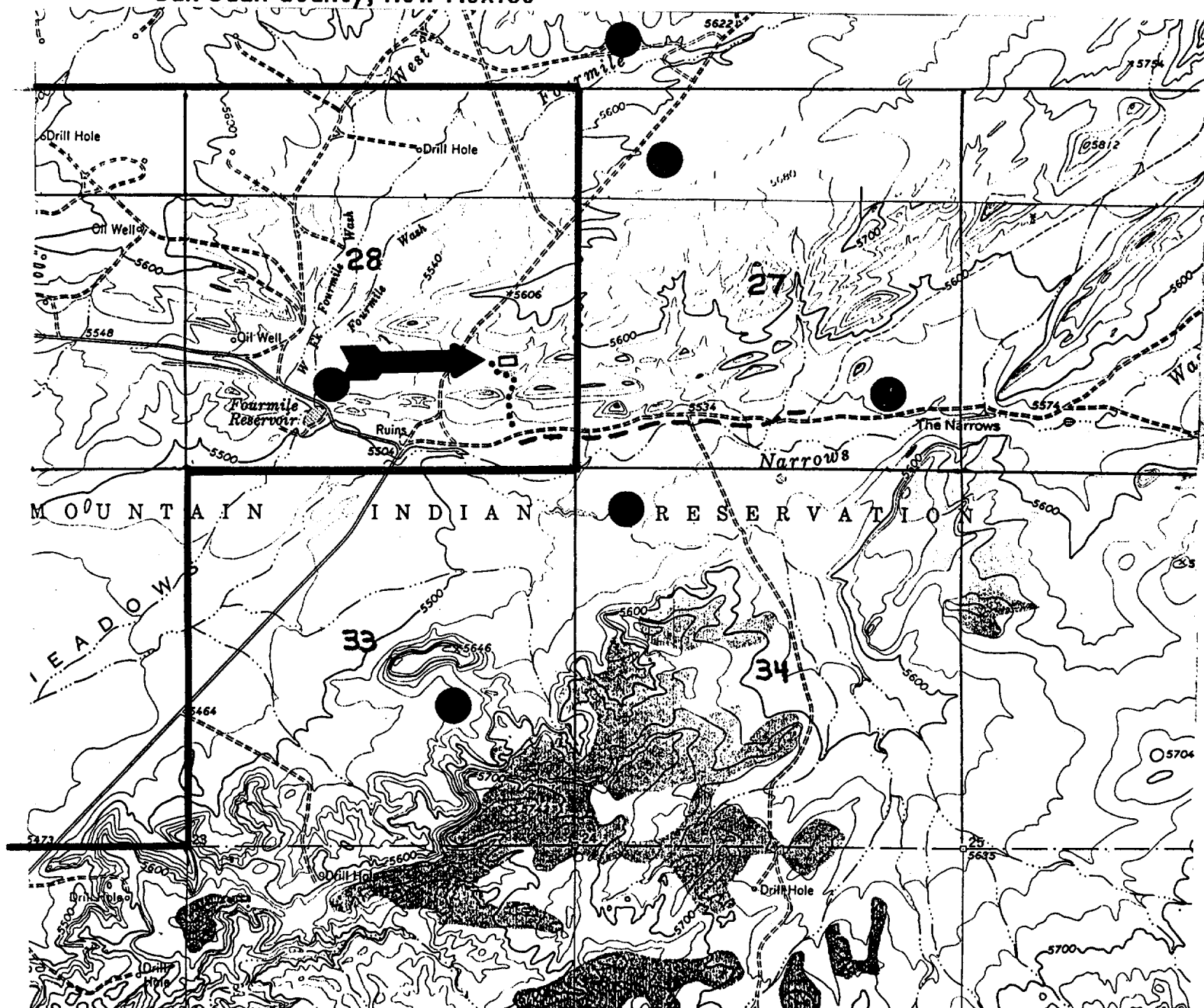


Date **May 14, 1989**
 Signature *Gerald S. Hodgson*
 Registered Professional Engineer
 and a Licensed Surveyor

Certificate No. **6844**

Wintershall Corporation
 Ute Mtn. Ute 28-43
 1550' FSL & 810' FEL
 Sec. 28, T. 31 N., R. 14 W.
 San Juan County, New Mexico


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Proposed Well:  

Existing Wells: 

Proposed Road: ...

Lease: 

Proposed Pipeline: - - -

PERMITS WEST, INC.
 PROVIDING PERMITS for the ENERGY INDUSTRY