State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

30-045-27442	
5. Indicate Type of Lease STATE X	FEE [
6. State Oil & Gas Lease No. E-503-12	

DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No. E-503-12	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL Y OTHER	San Juan 32-7 Unit	
2. Name of Operator	8. Well No.	
Northwest Pipeline Corporation 3. Address of Operator	#204 9. Pool name or Wildcat	
3539 East 30th Street - Farmington, NM 87401	Basin Fruitland Coal	
4. Well Location Unit Letter B: 815 Feet From The North Line and 200	D5 Feet From The East Line	
20 - 7W many San Juan County		
Section 10 Misnip Range (Show whether DF, RKB, RT, GR, etc.)	NACH YOUR AND A SHARE WAS A SH	
6469 GR	Venort or Other Data	
Check Appropriate Box to Indicate Nature of Notice, F	SSEQUENT REPORT OF:	
WO THE FIRST PROPERTY OF THE P	ALTERING CASING	
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON JANTO9990		
PULL OR ALTER CASING OIL CON. DIV.		
OTHER: OTHER:	Drilling Operations	
work) SEE RULE 1103.	12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.	
10-12-89: Well spudded at 1210 hrs 10-12-89. Drilled w/ spud mud to 237'. Ran 5 jts (219') of 13-3/8", 14#, H-40, ERW (Hoesch) set at 232'. Cemented w/ 235 sx Cl "B" w/ 3% CaCl 2 and 1/4# gel flake/sk. Circulated 20 bbls cement.		
= :+c /210'\ of 13-3/8" 14#, H-40, ERW (Hoesch) set at 43	Z. Cemented w/ 200 sx	
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5 jts (219') of 13-3/8", 14#, H-40, ERW (Hoesch) set at 23 Cl "B" w/ 3% CaCl ₂ and 1/4# gel flake/sk. Circulated 20 to 10-13-89: Plug down at 0200 hrs 10-13-89. 10-14-89 thru 10-17-89: Drilling w/ Benex.	bbls cement.	
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CONDITIONS OF APPROVAL, IF ANY:

10-19-89: WOC and prepared to RD and release rig. Plugged down at 0630 hrs 10-19-89. Off report until completion.