DISTRICT A. DISTRICT DO. Arceda, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								PINO		
Phillips Petroleum Co	omnany									• •
	Uliparty									
Address 64 NRH 2004	Formi	natan	NM	8740	ı .					••
5525 Hwy 64 NBU 3004		ng con,	141-1	0740		(Please expla	<u>نس)</u>			
Reason(s) for Filing (Check proper box	,	Change is	Tasan	-1 A-R		. (
Vew Well	Δ1		•							
tecompletion 📙	01		Dry Ca							
Change in Operator	Chingh	ead Cas 🔲	Concen	Print						
change of operator give name										
ad address of previous operator										•
L DESCRIPTION OF WEL	L AND LE	ASE				<u>, , ,</u>				
Lease Name		Well No.	•		ng Formation			of Lease Pederal or Pee	1 4	use Na.
San Juan 32-7 Unit		204	Bas	in Fru	itland Co	oal	3000,		<u></u>	
Location				•						
D	, 81	15	15mm 15mm	ora Tha	North	20	05 🛼	et From The	East	Line
Unit LetterB		 	. 100 11	OH 1900				•		
Section 36 Towns	antin 31	2N	Range	7W	. NA	ΩM,	Sa	n Juan		County
30000 30										
II. DESIGNATION OF TRA	INSPORT	ER OF O	IL AN	D NATU	RAL GAS Address (Gin	address to wh	ich approved	copy of this for	n is to be se	r)
None lame of Authorized Transporter of Cu	singhead Gas		or Dry	Gas [X]	Address (Giv	address to wh	ich approved	copy of this for	n is to be se	4)
Phillips Petroleum Co	ompany	•		لنك				Farmingt		
I well produces oil or liquids,	Unit	Sec.	Twp	Roe	Is gas actually		When			
well produces on or inquous	1	1	i	1			i			
this production is commingled with th	ust from any c	ther bare or	pool on	re commine	ing order sumi	er.				
V. COMPLETION DATA	*uj 0	-m 074 VI	Anna Br.	· · · · · · · · · · · · · · · · · · ·						
V. COMPLETION DATA		Oil Well	7	Cas Well	New Well	Workover	Deepes	Plug Back S	ame Res'v	Diff Resv
Designate Type of Completio	on - (X)	I CO WEE	, ; ;	O-1 11-04	1	1102014	1	i		i
		mpi. Ready to	- Pool		Total Depth		J	P.B.T.D.		
Date Spudded	Jan 64	the trans of	,,,,,,					1		
		Producing Fo		 	Top Cil/Gas	5v		Tubing Depth		
Develoce (DF, RKB, RT, GR, esc.)	Numbe of	riococing in	OCH DESIGNATION			-,		1.000		
		 			L			Depth Casing	Shoe	
erforations								1		
		2000	- C + CT	NO 410	CTA CENTRE	IC PECOP	n	<u></u>		
					CEMENTI			5	CKS CEM	FNT
HOLE SIZE	c	ASING & TI	UBING S	SIZE	 	DEPTH SET		<u> </u>	10110 00111	
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. TEST DATA AND REQU	EST FOR	ALLOW	ABLE					· Martina de C	Li denara	_6 % E
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IL WELL (Test must be after	EST FOR er recovery of Date of 1	total volume	ABLE of load	oil and mus	t be equal to or Producing M	exceed top all ethod (Flow, p	omable for th	is iteration by so	A KON	~ [\ \ [
IL WELL (Test must be after	er recovery of	total volume	ABLE of load	oil and mus	Producing M	ethod (Flow, p	onable for th ump, gas lift,	M ·		
OL WELL (Test must be after Data First New Oil Run To Tank	er recovery of	total volume Test	ABLE of load	oil and mus	t be equal to or Producing M	ethod (Flow, p	owable for th ump, gas lift,	is skepther be for		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.