

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL

NM6894

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

RICHMOND PETROLEUM INC.

3. ADDRESS OF OPERATOR

2651 N. Harwood, Suite 360, Dallas, Tx 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

840' FNL and 840' FEL (NENE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,782' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 32-8-26

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., S., M., OR BLK. AND  
SURVEY OR AREA

Sec 26, T32N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Spud well

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Federal 32-8-26 No. 1 well was spud August 25, 1989. Drilling history attached.

~~CONFIDENTIAL~~

RECEIVED

OCT 30 1989

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE 8/30/89

Steven S. Dunn

Agent

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

\*See Instructions on Reverse Side

# CONFIDENTIAL

FEDERAL 32-8-26 NO. 1  
RICHMOND PETROLEUM, INC.

August 9, 1989 to August 11, 1989

Location construction in progress. (CCM)

August 12, 1989

Location construction completed. No further report until rig moves in. (CCM)

August 15, 1989

Built a blow pit for 7" blooey lines. (CCM)

August 16-23, 1989

Waiting for drilling rig. (CCM)

August 24, 1989

Arapahoe Rig #2 moving in. (CCM)

August 25, 1989 - Day No. 1

TD: 285' KB

Current Operation: WOC

Drilled 285' in the last 24 hours. Wt. on bit: All, RPM: 120, Pump press: 800 psi, SPM: 54, mud vis: Spud. Bit #1 - 12-1/4" DSJ. MIRU Arapahoe rig #2, drilled rat hole and mouse hole. Drilled 285' of 12-1/4" hole. Ran 6 jts of 9-5/8" new csg. hauled from Vincent Supply and cemented as follows: Ran cement nosed guideshoe on bottom and one centralizer - 1 jt. off bottom. Mixed and pumped 150 sx Class "B" cement w/ 2% CaCl and 1/4#/sk cello flake mixed @ 1.18 cu. ft/sk - density: 15.6#/gal. and displaced. Circulated 16 Bbls cement to surface. SWI. WOC. (CCM)

Rig time: Rig idle - 1 hr.

Rig down, move, rig up - 10:45

Drilling rat and mouse hole - 2:30

Drilling 12-1/4" surface hole - 5:45

Circulate - :15

Survey, TOH - :30

Run 9-5/8" csg. - 2:15

Circulate and cement - :30

WOC - :30

Arapahoe Rig #2

August 26, 1989 - Day No. 2

TD: 1,178' K.B.

Current Operation: Drilling.

Drilled 893' in the last 24 hours. Wt. on bit: 30,000, RPM: 70, Pump pressure: 900, SPM: 52, Mud vis: H<sub>2</sub>O. Bit #2 - 8-3/4" Federal 527 B.

Surveys: 1/2° @ 285', 1/4° @ 772'

Rig time: Run 269' 9-5/8" casing and

# CONFIDENTIAL

## FEDERAL 32-8-26 NO. 1 - cont.

cement w/ BJ - 2 hours  
WOC, nipple up BOP, press. test to  
800 psi - ok, TIH 200' drilling 85' cement  
and cement plug - 12 hours  
Surveys - :30  
Drilling - 9:30

### Arapahoe Rig #2

#### August 27, 1989 - Day No. 3

TD: 2,425' K.B.  
Current Operation: Drilling  
Drilling 1,247' in the last 24 hours. Wt. on bit: 40,000, RPM: 70, Pump press: 900, SPM: 56, Mud vis: H<sub>2</sub>O.  
Surveys: 3/4° @ 1,270', 3/4° @ 1,770'.  
Rig time: Service rig, check BOP and surveys - :45  
Drilling - 23:15

### Arapahoe Rig #2

#### August 28, 1989 - Day No. 4

TD: 3,077'  
Current Operation: Drilling  
Drilled 652' in the last 24 hours. Wt. on bit: 40,000, RPM: 70, Pump pressure: 900, SPM: 56, Mud vis: H<sub>2</sub>O.  
Surveys: 3/4° @ 2,425', 3/4° @ 2,922'.  
Rig time: Service rig and check BOP - :15  
Trip for bit - 3 hours  
Surveys - :30  
Drilling - 20:15

### Arapahoe Rig #2

#### August 29, 1989 - Day No. 5

TD: 3,200' K.B.  
Current Operation: WOC  
Drilled 123' in the last 24 hours. Run casing and cement as follows: Break circulation with 20 Bbls water. Mix and pump 210 sx Class "B" cement containing 2% thriftyment and 1/4#/sk cello flakes, yield 2.06 cu ft/sk, weight 12.48 lb/gal, mix water 11.85 gal/sk. Mix and pump 150 sx of Class "B" with 2% CaCl and 1/4#/sk cello flakes, yield 1.18 cu ft/sk, weight 15.6 lb/gal, mix water 5.2 gal/sk. SD, wash pump and lines. Drop top wiper plug and displace cement with 122.5 Bbls water. Bump plug, release pressure, float held. 0 Bbls cement to surface. Total pipe threads off: 80 jts. 3,300.78'

<u>ITEM</u>	<u>LENGTH</u>	<u>DEPTH K.B.</u>
Cement nose guideshoe	.80	
#1 jt. - shoe joint	40	3,179.74'
Baker float collar	.90	PBTD @ 3,138.94'

# CONFIDENTIAL

## FEDERAL 32-8-26 NO. 1 - cont.

76 jts. 7" 23# casing 3,138.04

Surveys: 1-3/4° @ 3,200'

Rig time: Drilling - 3:00

Service rig and check BOP - :15

Circulating - 3:00

Lay down drill pipe and drill collars - 2:30

Change pumps, rig up casers - :30

Run 7" casing - 2:00

Rig up to cement with BJ - 1:45

WOC - 11:00

(Arapahoe Rig #2)