

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 1070' FSL & 1830' FWL
Section 18, T-32-N, R-7W

5. Lease Designation and Serial No.

SF-078460

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 #202

9. API Well No.

30-045-27457

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A-Plus Well Service plugged the subject well on 4-4-96 per the attached report.

RECEIVED
APR 22 1996

ENV. & REG. DIV.
BOSQ

RECEIVED
APR 18 1996
BOSQ

14. I hereby certify that the foregoing is true and correct

Signed Ed Nealey

Title Envir./Regulatory Engineer

Date 4-15-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

DISTRICT MANAGER

Phillips Petroleum Company
San Juan 32-7 Unit #202 (FtC)
1070' FSL, 1830' FWL, Sec. 18, T-32-N, R-7-W
San Juan County, NM.
SF-078460

April 8, 1996

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 2780', mix and pump 19 sxs Class B cement above BP to 2675' over Fruitland Coal top.

Plug #2 with 46 sxs Class B cement inside casing from 2365' to 2119' over Ojo Alamo interval.

Plug #3 with 34 sxs Class B cement inside casing from 978' to 796' over Nacimiento top.

Plug #4 with 143 sxs Class B cement pumped down 7" casing from 274' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 4/3/96.

- 4-3-96 Drive rig and equipment to location. Spot rig and equipment on location with tarps under rig and pump truck. RU rig and equipment. Install pit liner. RD well head assembly. Layout relief lines to pit. Check well pressures: casing and tubing 1340#. Shut in well. SDFD.
- 4-4-96 Safety Meeting. Check well pressures: casing 1340# and tubing 1300#. Bleed well down to pit. Well bled down to 10#. ND wellhead. NU BOP and test. Change over to 2-7/8" pipe rams. RU rig floor. Change over tubing equipment. POH and tally while inspecting, 88 joints 2-7/8" NUE tubing (2775'). LD 6 joints tubing. Total 94 joints. RU A-Plus wireline truck. Round-trip 7" casing gauge ring to 2780'. RIH with 7" wireline set CIBP and set at 2780'. POH and RD wireline. RIH with 88 joints open ended tubing. Circulate casing with 90 bbls treated water (1/2% CRW 137 corrosion inhibitor). Pressure test casing to 500# for 5 min, held OK. Plug #1 with CIBP at 2780', mix and pump 19 sxs Class B cement above BP to 2675' cover Fruitland Coal top. POH to 2365'. Plug #2 with 46 sxs Class B cement inside casing from 2365' to 2119' over Ojo Alamo interval. POH to 978'. Plug #3 with 34 sxs Class B cement inside casing from 978' to 796' over Nacimiento top. POH and LD tubing.
- 4-4-96 Continued: Ed Hasely, Phillips and S. Mason, BLM approved procedure change. Perforate 3 HSC squeeze holes at 274'. Establish circulation out bradenhead with 10 bbls water. Plug #4 with 143 sxs Class B cement pumped down 7" casing from 274' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Dig out wellhead. Open up well, water flow out bradenhead. Shut in well and WOC. Open up well, no flow. Cut wellhead off. Found cement down 10' in 7" casing and at surface in 7" x 9-5/8" casing annulus. Mix 25 sxs Class B cement and fill 7" casing and install P&A marker. SDFD.
H. Lujan, BLM was on location.
- 4-8-96 Safety Meeting. Rig down and move off location. Job complete.