

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 32-8 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation	8. FARM OR LEASE NAME San Juan 32-8 Unit
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401	9. WELL NO. #208
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/SW 940' FSL & 2020' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. API #30-045-27482	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 29N, T32N, R8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6271' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data*

TEST WELL SHUT-OFF <input type="checkbox"/>		PULLING/ALTER CASING <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREATMENT <input type="checkbox"/>		MULTIPLE COMPLETE <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>		ABANDON* <input type="checkbox"/>		SHOOTING OR ACIDIZING <input type="checkbox"/>		ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>		CHANGE PLANS <input type="checkbox"/>		(Other) Drilling Operations <input checked="" type="checkbox"/>			
(Other) <input type="checkbox"/>				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-30-89: MOL & RU. Drilled MH & RH. Spudded well at 1930 hrs 10/30/89.

10-31-89: Ran 5 jts (208') 13-3/8", 48#, H-40, ST&C Hoesch ERW csg. Set at 221' KB. Cemented w/ 260 sx (309 cu.ft.) C1 "B" w/ 3% CaCl₂ and 1/4# gel flake/sk. Displaced w/ 30 bbls water. Circulated 6 bbls cmt. WOC 12 hrs.

11-1-89: Pressure tested 13-3/8" casing to 600#, held ok.

11-2 & 11-3: Drilling w/ Benex.

11-4-89: Drilling w/ mud. TD'd well w/ mud. Conditioned hole and spotted heavy mud plug. TOH LDDP & DCs. Ran 74 jts (2989') 9-5/8", 40#, K-55, LT&C USS smls csg. Set at 3002' KB. FC at 2965' KB. Cemented w/ 720 sx (1490 cu.ft.) C1 "B" 65/35 poz w/ 12% gel & 1/4# cele-flake/sk. Tailed w/ 125 sx (148 cu.ft.) C1 "B" w/ 1/4# cele-flake/sk. Displaced w/ 227 bbls wtr. Circulated 67 bbls cement. Plug down at 1730 hrs 11/4/89. Rig released at 2230 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Assistant

Accepted For Record

DATE 11-18-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Chief, State
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side