

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004527485

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Nancy I. Whitaker

8. Well No.

1

P.O. Box 800 Denver Colorado 80201 303-830-5039

9. Pool name or Wildcat

BASIN FRUITLAND COAL GAS

4. Well Location

Unit Letter **B** : **1090** Feet From The **NORTH** Line and **1530** Feet From The **EAST** Line

Section **23** Township **32N** Range **11W** NMPM **SAN JUAN** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6251 GR

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SUMMARY OF CAVITATION AND C/O.

RECEIVED
JUL 25 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nancy I. Whitaker

TITLE

Staff Assistant

DATE

07-22-1997

TYPE OR PRINT NAME

Nancy I. Whitaker

TELEPHONE NO.

303-830-5039

(This space for State

APPROVED BY

Johnny Robinson

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 2 1997

CONDITIONS OF APPROVAL, IF ANY:

MIRUSU 6/28/97

NU BOPS AND PRESS TEST TO 2000 PSI. HELD OKAY. UNSEAT DONUT TOH W/90 JTS 3 1/2" TBG L/D. SET 5 1/2" CIBP @ 2550. LOAD HOLE W/PRODUCED H₂O. PRESS TEST PLUG TO 500 PSI. HELD 35 MIN OK. ND BOP AND PULLED OFF WELLHEAD. CHGED OUT WELL HEAD NU BOPS AND PRESSURE TEST WH & BOP STACK TO 500 PSI. HELD OK. PU DC AND TIH PU 2 7/8" DP. TAGGED 5 1/2" CIBP AT 2550. UNLOAD HOLD AND DRILL OUT PLUG W/1500 CFM AIR/MIST.

C/O BRIDGES AT 2695-2730, 2768-73, 2795-2802,. C/O SOLID FILL FROM 2832 TO 2988. HEAVY RETURNS. R&R BOTT 15 HRS. HEAVY COAL FINES. PU TO 2600' AND PERFORM 3/4" CHOKE TEST. FINAL PRESS.90 PSI. 1/3 MMCF. SI WELL FOR 1 HR BUILD UP. FINAL PRES 250 PSI. FLOWED NATURAL 2 HRS. TIH TAGGED FILL AT 2832, C/O W/ 750 CFM AIR/MIST FROM 2832-2878'. C/O 10' FILL ON BOTTOM 2978-2988.

R&R BOTTOM 6 HRS W/ 750 CFM AIR/MIST. HEAVY COAL FINES & H₂O. PU AND FLOW NATURAL 2 HRS. TIH TAGGED FILL 2764. C/O BRIDGES FROM 2464-72, 2780-2802, 2832-80, 2910-2988. R&R BOTTOM 6 HRS W/750 CFM AIR/MIST. HEAVY COAL FINES. PU AND CONDUCT STABLIZED FLOW TEST ON 3/4" CHOKE. FINAL PRESS 110 PSI. 1.59 MMCF. SI FOR PRES BUILD UP. FINAL PRESSSS 240 PSI. RU TO CAVITATE WELL. PERFORM 2 NATURAL SURGES. HEAVY COAL, MIST RETRNS. CONTINUED SURGIN WELL W/2 NATURALS FOLLOWD BY 1 AIR SURGE. TOTAL OF 6 SURGES PERFORMED. TIH TO C/O. TAGGED AT 2764'. C/O BRIDGES W/ 750 CFM AIR/MIST AT 2764-75, 2802-10, 2865-70, 2960-65. R&R BOTTOM 6 HRS W/MOD COAL RETURNS. FLOW TEST THRU 3/4" CHOKE. FINAL PRESS 110 PSI. 1.59 MMCF. SI 1 HR FOR PRESS BLD UP. FINAL PRESS 230 PSI. CON'T SURGES 1 NATURAL FOLLOWED BY 1-AIR.

SURGED WELL FOR 8 HRS FROM SURF. MIXING AIR/NATURALS. TIH TAGGED FILL AT 2764'. C/O BRIDGES AT 2764-72, 2795-2805 W/750 CFM AIR/MIST. TOH PU NEW DP'S & BIT. TIH C/P BRIDGES AT 2764-720AND 2802-2822. SOLD FILL FROM 2832-2988 C/O W/ 1500 CFM AIR/MIST. R&R BOTTOM 4 HRS. FOAM AND MED COAL FINES RETURNED. PERFORM 3/4" CHOKE FLOW TEST. FINAL PRESS. 125 PSI. 1.81 MMCFE.

RU SET BP AT 2400' ROLL HOLE AND RUN CBL FROM 50' TO 2380'. TOC APPROX 790'. RETRIEVE BP. TIH W/ BIT DC & DP. C/O BRIDGES 2764-72, 2775-80, 2802-30, 2910-35' W/ 750 CFM AIR/MIST. C/O FILL 2975-2988. R&R BOTTOM 6 HRS W/ MOD COAL RETNS. PU AND FLOW NATURAL 2 HRS. TIH TAG FILL AT 2802- C/O BRIDGES 2802-15' & 2830-2840'. C/O FROM 2880-2988'. TOH L/D DP&DC RAN 2 7/8" TBG LANDED AT 2977'. RD BOP AND NU TBG HEAD.

RDSUMO 7/5/97