

Submit 3 Copies
Appropriate District Office

RECEIVED

State of New Mexico
Department of Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

Form C-104
Revised 1-1-89

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

OCT 11 1991

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 60, Artesia, NM 88210

OIL CON. DIV.

DISTRICT III
1000 Pto. Blanco Rd., Artesia, NM 87410

DIST. 3 REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.	Well API No. 30-045-27496
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400	
Reason(s) for Filing (Check proper box) New Well ☒ Change in Transport of: Recompletion ☐ Oil ☐ Dry Gas ☒ NOTE: New connection for coal seam gas Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name FC State Com	Well No. 3	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. E453-20
Location Unit Letter M : 970 Feet From The South Line and 1075 Feet From The West Line Section 36 Township 31N Range 9W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Co.		1670 Broadway, PO Box 800, Denver, CO 80201				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Age	Is gas actually connected?	When?
					No	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v
Date Spudded 07-14-90	Date Compl. Ready to Prod. 07-17-91		Total Depth 2734'		P.B.T.D.			
Elevations (DF, AKB, RT, QR, etc.) 5928' GR	Name of Producing Formation Fruitland		Top Oil/Gas Pay		Tubing Depth			
Perforations Open hole 2429-2734' total 305'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		242'		150 SX			
8 3/4"	7"		2429'		400 SX			
			2 3/8" tubing		2408'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test 07-24-91	Producing Method (Flow, pump, gas lift, flowing)	
Length of Test	Tubing Pressure	Casing Pressure	Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. 638	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4494	Length of Test 24 hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) 1080	Casing Pressure (Shut-In) 1095	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
W W Baker
Printed Name
W W Baker
Date
08-29-91
Admin. Supervisor
(405) 948-4859
Telephone No.

OIL CONSERVATION DIVISION
Date Approved
7-14-91 SEP 19 1991
By
Title
SUPERVISOR DISTRICT # 3