

**** AMENDED - #25**

xc: WF, JDH, CMD, DJG, BJB, Texaco

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27496
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-453-20
7. Lease Name or Unit Agreement Name FC STATE COM
8. Well No. 3
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED FEB 21 1992 OIL CON. DIV. DIST. 3			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>				
2. Name of Operator CONOCO INC.				
3. Address of Operator 3817 NW Expressway, Oklahoma City, OK 73112				
4. Well Location Unit Letter <u>M</u> : <u>970'</u> Feet From The <u>south</u> Line and <u>1075'</u> Feet From The <u>west</u> Line Section <u>36</u> Township <u>31N</u> Range <u>9W</u> NMPM San Juan County				
10. Date Spudded 7-14-90	11. Date T.D. Reached 7-16-90	12. Date Compl. (Ready to Prod.) 7-17-91	13. Elevations (DF & RKB, RT, GR, etc.) 5928' GR	14. Elev. Casinghead
15. Total Depth 2734'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2734'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2429'-2734'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Mud Log CBL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	242'	12-1/4"	150 sx Cl B to surface	
7"	23# N-80	2429	8-3/4"	300 sx Cl. B Poz	
				100 sx C. B	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	2408'				
26. Perforation record (interval, size, and number) Open Hole - 2429'-2734' Total 305'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 7-24-91	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 4494	Water - Bbl. 638	Gas - Oil Ratio -
Flow Tubing Press. 600	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 4494	Water - Bbl. 638	Oil Gravity - API - (Corr.) -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Richard Farmer	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Barbara J. Bale</u>	Printed Name <u>Barbara J. Bale</u>	Title <u>Sr O&G Asst.</u>	Date <u>2-18-9</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dri or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all sp tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is t filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2755'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Farmington Sds 16
T. Blinebry	T. Gr. Wash	T. Morrison	T. L. Kirtland Sh. 21
T. Tubb	T. Delaware Sand	T. Todilto	T. Fruitland 24
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology