

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-045-27497

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Horton Gas Com

2. Name of Operator

Amoco Production Company

3. Address of Operator

2325 East 30th Street, Farmington NM 87401

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal Gas

4. Well Location

Unit Letter A : 1000 Feet From The North Line and 900 Feet From The East Line

Section 28

Township 31N

Range 9W

NMPM

San Juan

County

10. Proposed Depth

3222'

11. Formation

Fruitland

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6143' GR

14. Kind & Status Plug. Bond

State Wide

15. Drilling Contractor

Not known

16. Approx. Date Work will start

As soon as permitted

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9' 5/8"	36# K55	250'	200 cf	Surface
8-3/4"	7"	20# K55	2940'	825 cf	Surface
6-1/4"	5-1/2"	23# P110	3296'	none	

This well was previously permitted by Tenneco Oil Company under the name Sexton Com #2

The previous API no. was 30-045-26964 and was approved 6/24/89. This permit expired

12/23/88.

(see attached.)

APPROVAL EXPIRES 4-16-90
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED

OCT 11 1989

OIL CON. DIV

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J.L. Hampton

TITLE

Staff Admin. Supv.

DATE

10/5/89

TYPE OR PRINT NAME

J.L. Hampton

TELEPHONE NO.

(This space for State Use)

APPROVED BY

G. L. Bush

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

OCT 16 1989

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

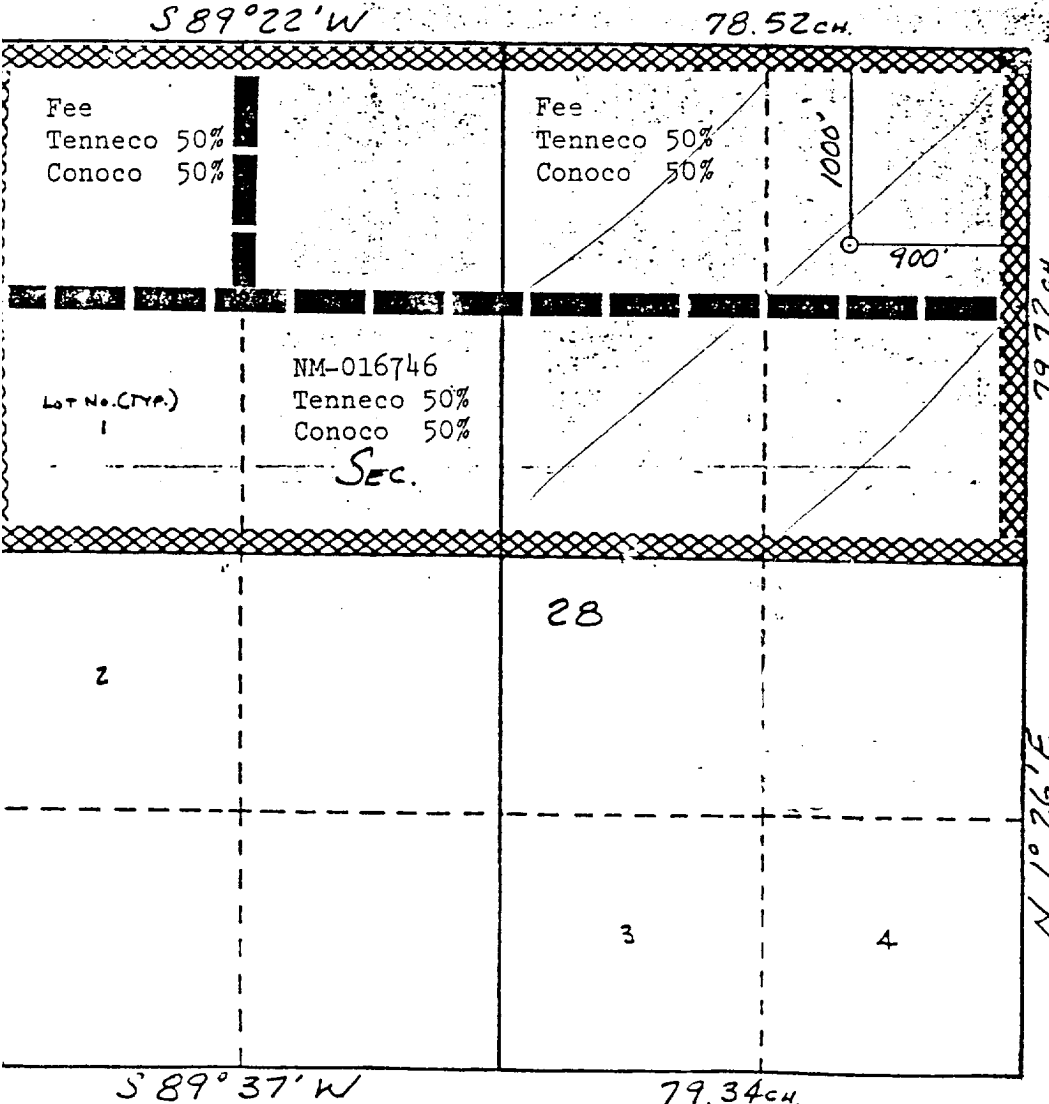
Letter <u>A</u>		Section <u>28</u>	Township <u>31 N</u>	Range <u>9 W</u>	County <u>SAN JUAN</u>	Lease <u>Horton Gas Com</u>	Well No. <u>1</u>
Actual Footage Location of Well:							
1000 feet from the North line and		900 feet from the East line					
Ground Level Elev: <u>6143</u>	Producing Formation <u>Fruitland Coal</u>		Pool <u>Basin Fruitland Coal</u>	Dedicated Acreage <u>320</u> 460 Acres			

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<u>J. L. Hampton</u>
Position	<u>SR. Staff Admin. Supr.</u>
Company	<u>Amoco Production Company</u>
Date	<u>10/5/89</u>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<u>WILLIAM W. MEYER</u>
Registered Professional Engineer and	<u>12465</u>
Certificate No.	<u>PROFESSOR LAND SURVEYOR</u>

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DISTRIBUTION	
STATE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work: DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. Type of Well: OIL ☐ GAS WELL ☒ OTHER ☐

3. Name of Operator: Sanhoco Oil Company

4. Address of Operator: P.O. Box 3249 Englewood, CO 80155

5. Location of Well: UNIT LETTER A LOCATED 1000 FEET FROM THE North LINE

6. 900 FEET FROM THE East LINE OF SEC. 23 TWP. 31N RCP. 9W NMPM

7. Unit Agreement Name: _____

8. Farm or Lease Name: Sexton Com

9. Well No.: 2

10. Field and Pool, or Wildcat: Blanco Fruitland (oil)

11. County: San Juan

12. Proposed Depth: 3000

13. Formation: Fruitland Coal

14. Rotary or C.T.: Rotary

15. Kind & Status Plug. Bond: General

16. Drilling Contractor: Four Corners

17. Approx. Date Work will start: ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36#	± 200'	150	Surface
8 3/4"	7 "	23#	± 2559'	100	Surface
6 1/2"	5 1/2" Liner	15.5#	± 2459-2995'	None	

BOP-- 11", 3000 psi w/rotating head

APPROVAL EXPIRES 12-23-88
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
JUN 24 1988
OIL CON. DIV.
DIST. 3

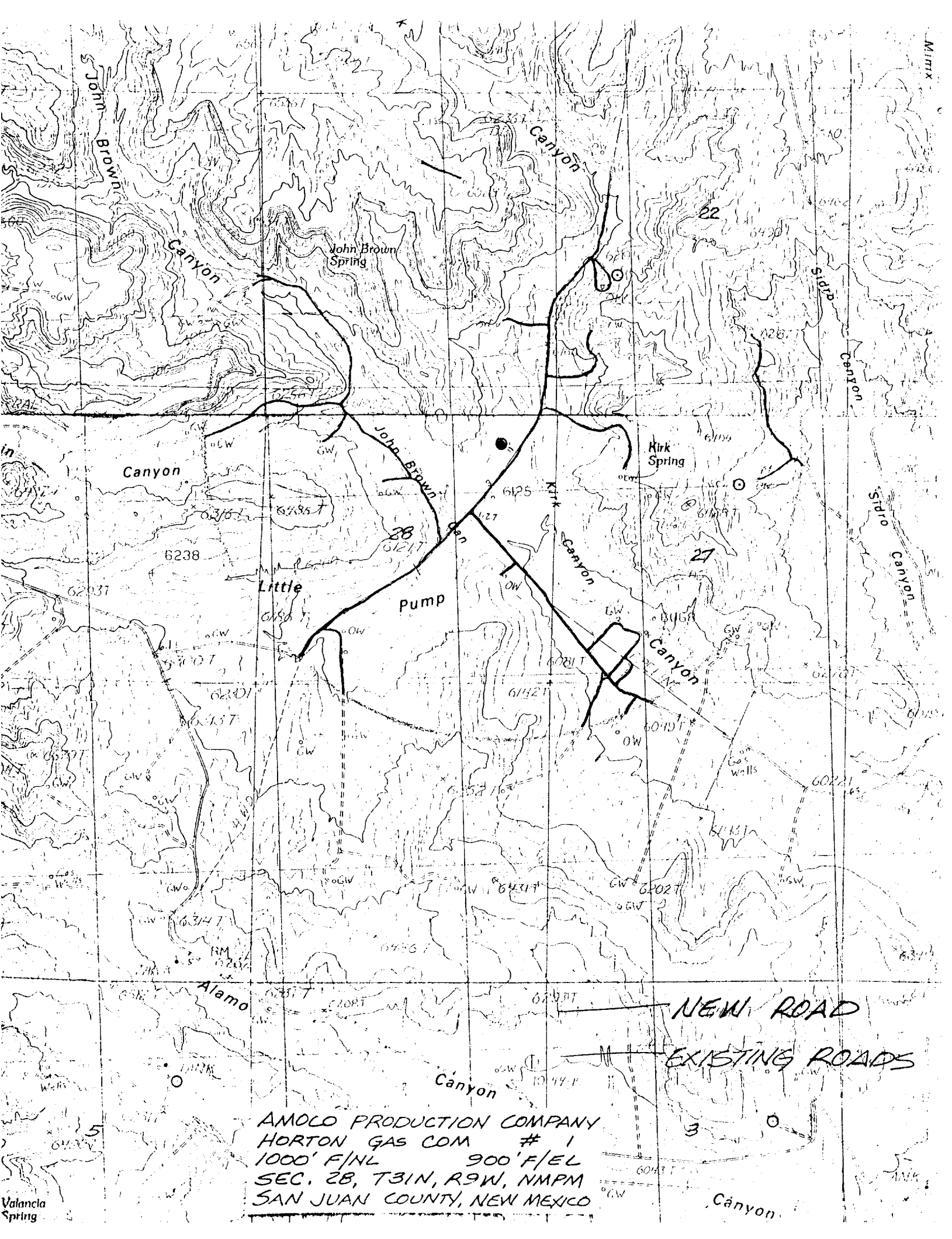
LOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLEED-OFF PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: [Signature] Title: Admin. Supervisor Date: 6-23-88

APPROVED BY: [Signature] TITLE: SUPERVISOR DISTRICT # 3 DATE: JUN 24 1988

CONDITIONS OF APPROVAL, IF ANY:



AMOLO PRODUCTION COMPANY
HORTON GAS COM # 1
1000' F/NL 900' F/EL
SEC. 28, T31N, R9W, NMPM
SAN JUAN COUNTY, NEW MEXICO



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

DATE: April 18, 1990

Amoco Production Co.

P.O. Box 800 ATTN: JOHN HAMPTON

Denver, CO. 80201

RE: Horton Gas Com #1 A-28-31N-9W

The Application to Drill for the referenced well has expired.

Please send a sundry requesting an extension of time to drill or a cancellation.

If you have any questions, please call this office.

Sincerely,

Tech. I

xc: Well File