

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
At top prod. interval reported below
At total depth

Amoco Production Company ATTN: J.L. HAMPTON
P. O. Box 800 Denver, Colorado 80201
1430' FNL, 1450' FEL SW/NE
14. PERMIT NO. API DATE ISSUED 30045 27517 10/19/89

5. LEASE DESIGNATION AND SERIAL NO. SFO 78504
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME San Juan 32-9 Unit
8. FACT OR LEASE NAME

9. WELL NO. 104
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24, T32N, R10W
12. COUNTY OR PARISH San Juan
13. STATE N. Mex.

15. DATE STUDDER 10/30/89 16. DATE T.D. REACHED 11/3/89 17. DATE COMPL. (Ready to prod.) 11-28-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 6813' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3602' 21. PLUG, BACK T.D., MD & TVD open hole 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal open hole completion 25. WAS DIRECTIONAL SURVEY MADE no 26. TYPE ELECTRIC AND OTHER LOGS RUN mud log only. 27. WAS WELL CORED no.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	288'	12 1/4"	235 SX C.B	Ø
7"	23 #	3350'	8 3/4"	920 SX C.B	Ø

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8"	3341'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
none			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/8/89		flowing				SI w/o pipeline	
DATE OF TEST	HOURS TESTED	CHOICE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/28/89	24	.75	→	Ø	827	24	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
42	237	→	Ø	827	24		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS Deviation summary.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J.L. Hampton Sr. Staff TITLE Admin. Supervisor DATE 12/21/89

*(See Instructions and Spaces for Additional Data on Reverse Side)