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DD, Asteda, NM \$8210

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brisos Rd., Aziec, NM \$7410					LE AND A					•
TO TRANSPORT OIL A Decider Meridian Oil Inc.					AND NAT	UHAL G	Wall A	PINo. 045-27517		
Addres P.O. Box 4289, Farmin	gton,	N.M. 8	37499							
Rescu(s) for Piling (Check proper box) New Well Recompletion Change in Operator	Oil Caninghead		Dry Gas		Other	ferni	ek) Live Charr	y bril	in f	
of change of operator give same Amo-					Box 800,	, Denver	^, Co.	80201		
IL DESCRIPTION OF WELL A	ND LEA									*
Lassa Nume San Juan 32-9 Unit		Well No. 104	Basi	n Frui	tland Co	oa l		l Lease Pederal or Pee		8504
Location Unit LetterG	:143	0'	Feet Prom	The	lorth Line	and145	50 ' F	et From The	EAst	Line
Section 24 Township	32N		Range	10W	, NM	rpm, S	San Juan			County
Name of Authorized Transporter of OB	SPORTE	R OF O		NATUI	Address (Give		hich approved			nt)
lame of Authorized Transporter of Casinghead Gas or Dry Gas XX							hich approved			~()
If well produces all or liquids, give location of traits.	Unit G	Soc. 24	T 72 32N	10W	is gas actually connected? When NO					
If this production is commingled with that fr IV. COMPLETION DATA	rom any oth	er lease or	pool, give	comming	ing order numb	er:				
Designate Type of Completion -	(X)	Oil Well	Ga	s Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforitions			_					Depth Casin	g Shoe	
TUBING, CASING AND								CLOVE OFFITT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				,				-		
V. TEST DATA AND REQUES OIL WEIL (Test must be after re				and must	be equal to ar	exceed too al	owable for thi	e depth or be t	for full 24 hou	n.)
Date First New Oil Rua To Tank	Date of Te		-,				nump, gas lift, d			
Length of Test	Tubing Pressure				COPE USEVE			Choke Size		
Actual Prod. During Test	Oil - Bble.				JAN 3 1 1990-			MCF		
GAS WELL [Actual Fred. Test - MCF/D]	117224	*				L.COM	1. DIX	Gravity of C	Cocensia	······································
ASSESS FROM 1665 - MCH/D	Length of Test				DIST. 3					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given shows is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JAN 3.1 1990 Date Approved					

THE SAME SERVICE AND ADDRESS OF THE PARTY OF DE STREET, SOLD INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Reg.

Leslie D. Kahwajy

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

Buch) Chi

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Affairs

Title

Telephone No.

- 3) Fift out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each poel in multiply completed wells.