

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF-078498 076554
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION FC FEDERAL
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #1
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705		9. API WELL NO. 30-045-27544
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1480' FNL -1490' FEL, UNIT LETTER 'G', SEC. 30T-32-N,R-10-W		10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE
		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>CO &amp; Run liner</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  PLEASE SEE ATTACHED  <div style="text-align: center;"><b>RECEIVED</b> NOV 19 1997 OIL CON. DIV. DIST. 3</div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Bemenderfer</u>		TITLE <u>DEBRA BEMENDERFER, As agent for Conoco Inc.</u> DATE <u>10-13-97</u>
(This space for Federal or State office use)		
APPROVED BY _____		TITLE _____ DATE _____
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

ACCEPTED FOR RECORD

NOV 14 1997

\* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

CONFIDENTIAL

**CONOCO INC.**  
**FC FEDERAL #1**  
**API # 30-045-27544**  
SEC. 30 - T32N - R10W UNIT LETTER "G"  
1480' FNL - 1490' FEL  
ATTACHMENT FOR BLM 3160-5

08/29/97 SD Sales gas compressors. LO/TO production equipment. RU Big 'A' rig #10 & auxiliary equipment (Mud pump & tank, gas boosters and mist pump). ND 4-1/16" MV, flow tee & 6" production riser. RU Schlumberger W/L, 5" lubricator. TIH w/ Baker Inflatable plug on W/L and set @ 1000'. TOOH w/ setting tool and W/L, RD lubricator. Pump 40-bbbls h20 on two of plug. ND 2 - 4-1/16" MV's. NU BOP, blooey tee, replacement tbg hanger spool, Hydril and rotating head. TIH w/ 3-3/4" retrieving head and string float on 31 jts 2-7/8" tbg, unload water w/ gas. Latch onto plug @ 1000' & open equalizing port & wait 10-minutes for annular pressure to stabilize @ 200#. Release plug, blow well to flare pit, bled off (plug packed off). SI blooey lines and re-equalized annulus & bled to flare pit, annular pressure falling slowly off & weight coming off on indicator. Re-equalized annular pressure. Landed tbg in hanger, run in lock-downs. SI well and secure for night.

RU 4-1/16" MV, flow-tee 6" production riser. RU Schlumberger W/L, 5" lubricator. TIH W/ Baker inflatable plug on W/L and set 1000'. TOOH w/ setting tool and W/L, RD lubricator. Pump 40-bbbls wtr on top of plug. ND 2 - 4-1/16" MV's. NU BOP, blooey tee, replacement tbg hanger spool, Hydril and rotating head. TIH w/ 3-3/4" retrieving head and string float on 31-jts 2-7/8" tbg, unload water w/ gas. Latch onto plug @ 1000' open equalizing port wait 10 min for annular pressure to stabilize @ 200#. Release plug, blow well to flare pit, bled off (plug packed off). SI blooey lines and re-equalized annulus bled to flare pit, annular pressure falling slowly off weight coming off of indicator. Re-equalized annular pressure. Landed tbg in hanger, run in lock-downs.

Open 2" line to flare pit. Unseat tbg hanger. Bleed 1 - 6" blooey line to pit annular pressure fell to 5# after 1-hr w/ good gas flow to flare pit. TOOH w/ 22-jts tbg. Pressure pushed pipe above elevators. Close pipe rams, secure tbg, open pipe rams and pump 50-bbbls water down annulus, pipe fell back into elevators. Cont. TOOH w/ 10-jts of 2-7/8" tbg, string float, 3-3/4" retrieving head and inflatable plug. TIH w/ 6-1/4" bit, bit-sub x-over w/ fire-float/stop, 6 - 3-1/2" DC's, 8 - jts 3-1/2" Drill pipe on 75 jts of 2-7/8" tbg and tag PBTD @ 2782'. PU to 2655', RU power swivel, TIH could not get below 2664'. CO fill and bridges w/ gas and mist while rotating bit to 2845'. PU to 2372', land tbg in hanger, secure lock-downs. Remove LO/TO devices. Purge production equipment, start compressors and turn well to sales.

Bled down. Unset tbg hanger. TIH tag PBTD @ 2782', RU power swivel. CO w/ gas mist to TD @ 2868'. RD power swivel. TOOH w/ 77jts 2-7/8" workstring, 8-jts 3-1/2" Drill Pipe, 6 - 3-1/2" DC's, x-over w/ fire float/stop, bit-sub and 6-1/4" sealed bearing bit. Land tbg hanger in replacement spool ru-in lock-downs. Remove LO/TO devices, purge production equipment w/ gas. Turn gas to sales.

Bled down. RU casing crew. TIH w/ 6-1/4" bit, bit-sub/x-over w/ insert float, 10-jts (435.12') of 5-1/2" 15.5# flush jt csg w/ FL-4S threads, x-over sub (FL-4S x 8rd), Baker SLP-R liner hanger setting tool on 77-jts of 2-7/8" tbg, tag @ 2856', 12' of fill. RU power swivel CO w/ gas to TD @ 2868', PU to

2867'. Drop ball set liner hanger @ 2422' w/ 1200#, pressure to 1500# to release liner setting tool. Pressured to 3300# ball would not release from setting tool. TOOH w/ wet 2-7/8" workstring liner setting tool. Drop ball. TIH w/ 78-jts 2-7/8" tbg to 2472', load hole w/ 110-bbbls of wtr pressure test to 100#, held OK. TOOH, laying down 2-7/8" tbg, stopping @ 1900' to unload hole w/ gas. TIH w/ 6 - 3-1/2" DC's 8-jts of 3-1/2" Drill pipe. TOOH, laying down same. ND Hydril blooey tee, BOP, and 11" x 7-1/16" 3M tubing head. NU new 11" x 7-1/16" 3M tbg head w/ 2 - 4" outlets.

Test seals on new 11" x 7-1/16" 3M tbg head to 3000# for 10-mins, held OK. RU bluejet W/L, NU lubricator. TIH w/ 3-1/8" guns and perforate w/ 0.41" holes @ 4-SPF in 4-runs as follows: 2560-66' (6', 24 holes), 2600-34" (34', 136 holes), 2722-36' (14', 56 holes), 2832-50' (18', 72 holes). Total: 72', 288 holes. RD lubricator. RU WH lubricator on BOP set tbg hanger w/ back-pressure valve in replacement tbg head. Run-in lock-downs, back off of back-pressure valve. ND WH lubricator. ND BOP. NU 7-1/16" x 4-1/16" 3M adapter and 1 - 4-1/16" 3M master Valve. NU WH lubricator. TIH screw into back-pressure valve. TOOH w/ back-pressure valve. NU 2<sup>nd</sup> 4-1/16" 3M MV. RD PU.