

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-013-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079717

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME

9. WELL NO.

202

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 27, T32N, R8W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M, 1115' FSL & 1135' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-045-27562

DATE ISSUED

12-29-89

15. DATE STUDDED

8-9-90

16. DATE T.D. REACHED

8-22-90

17. DATE COMPL. (Ready to prod.)

Perf'd 9-2-90

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6648' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3549'

21. PLUG, BACK T.D., MD & TVD

3545'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3361' - 3545' Fruitland

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DSN, Micro, GR/CCL, SNL, SDL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	282.61'	12-1/4"	250 SX C1 G-Circ. 97 SX	
7"	23#, J-55	3336'	8-3/4"	500 SX 65/35 POZ, 150 SX C1 G, Circ. 48	BBls, (117 SX)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3260'	3545'	None	
23#, P110				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	ExpCk@ 3509'	KB
6.5#, 8RD		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 SPF (.75 diam.)

3361' - 3545' O/A

Total 1252 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-1-90	1	2"	→		2187	8	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 170	SI 1310	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

ACCEPTED FOR RECORD
David Green

35. LIST OF ATTACHMENTS

NMOCD

OCT 19 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

FARMINGTON RESOURCE AREA

SIGNED *Gail Bearden for R.A. Allred*
R.A. Allred

TITLE Drilling Supervisor BY *[Signature]* DATE 10-4-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2080	2310	Sandstone			
Kirtland	2310	3285	Shale & Sandstone			
Fruitland	3285	3355	Shale & Sandstone & Coal			
Fruitland Coal	3361	3549	Shale & Coal			
Pictured Cliffs	3551		Sandstone			