

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page


I.

Operator HALLWOOD PETROLEUM, INC.		Well API No. 30-045-27580	
Address P. O. Box 378111, Denver, CO 80237			
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	<i>Trans. Change only</i>
If change of operator give name and address of previous operator _____			

Lease Name JACQUEZ K2	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>K</u> : <u>2270</u> Feet From The <u>South</u> Line and <u>1765</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>31N</u> Range <u>13W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent) NONE		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent) P. O. Box 378111, Denver, Colorado 80237		
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.	Is gas actually connected? YES	When? 2/15/91
If this production is commingled with that from any other lease or pool, give commingling order number:							

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3/20/90	Date Compl. Ready to Prod. 4/7/90			Total Depth 2,200'	P.B.T.D. 2,196'				
Elevations (DF, RKB, RT, GR, etc.) 5932' KB, 5792' GL	Name of Producing Formation Fruitland Coal.			Top Oil/Gas Pay 1,500'	Tubing Depth 1,984'				
Perforations 2,018'-28', 2,028'-48' 4 JSPF 0.50" holes						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 - 1/4"	8 - 5/8"		302'		210 sx Class "B"				
7 - 7/8"	5 - 1/2"		2,196'		250 sx 65-35 poz				
					& 125 sx Class "B"				
	2 - 7/8"		1,984'						

V. TEST DATA AND REQUEST FOR DEEPER OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

Actual Prod. Test - MCF/D 60	Length of Test 24 hrs	Bbls. Condensate/MMCF -	Gravimetric Condensate DIST. 3
Testing Method (prior, back pr.) Back pressure	Tubing Pressure (Shut-in) -	Casing Pressure (Shut-in) 870#	Choke Size -

Signature Holly S. Richardson
 Printed Name Holly S. Richardson, Sr. Ops. Eng. Tech. Title
 Date 5/3/1991 Telephone No. (303) 850-6322

Date Approved MAY 10 1991

By *Barry D. Cheng*

Title _____ SUPERVISOR DISTRICT #3

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable oil new and recompleted wells;
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.