Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Uperator								Well API No.			
HALLWOOD PETROLEUM, INC.								30-045-27580			
Address P. O. Box 3781	lll, Dei	nver, C	0 8	30237							
(eason(s) for Filing (Check proper box)					Othe	t (Please explai	in)				
New Well		Change in	Transp	-							
Recompletion	Oil		Dry G	X			4				
Change in Operator Casinghead Gas Condensate Trans. The							conge. C	nly			
change of operator give name											
L DESCRIPTION OF WELL	AND LE		1				V:-4	<u></u>		ase No.	
Lease Name JACQUEZ K2		Well No. Pool Name, Including 2 Basin Fru				oal		Kind of Lease State, Federal or Fee		480 140.	
_ocation		1	1								
Unit LetterK	_ :22	70	Fed F	From The Son	uthLine	and176	55 Fe	et From The We	est	Line	
Section 2 Townshi	, NMPM, San J			uan County							
W. PORTON OF TRAIN	CDODE	TR OF O	**	ATTA BLATTER							
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden		ID NATUI	Address (Gin	e address so wh	ich approved	copy of this form	is to be se		
NONE											
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀					Address (Give address to which approved copy of this form is to be sent) P. O. Box 378111, Denver, Colorado 80237						
HALLWOOD PETROLEUM, INC	<u>C</u>								<u>o 80</u> 2	237	
If well produces oil or liquids,	Unit	S∞c	Twp.	Rge.			When				
pve location of tanks.			<u> </u>		YES			2/15	/91		
I this production is commingled with that V. COMPLETION DATA	from any o	ther lease or	pool, g	give commingl	ing order numi						
Resignate Type of Completion	- (X)	Oil Well	1	Gas Well X	New Well	Workover	Deepen	Piug Back San	ne Resiv	Diff Res'v	
Date Sponded		nol. Ready to	o Prod		Total Depth	l	<u> </u>	P.B.T.D.			
	Date Con	Date Compl. Ready to Frod. 4/7/90				2,200'			2,196'		
9/20/90 Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
5932' KB, 5792' GD	Fruitland Coal				1,500'			1,984'			
Ferrorations		. UILIAIN			l			Depth Casing St			
2,018'-28', 2,028'-48'	4 JSPF	E 0.50"	ho1	es							
		<u> </u>			CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
12 - 1/4"		8 - 5/8"			302'			210 sx Class "B"			
7 - 7/8"	- 		/2"	- \ \ \ \	<u> </u>	2,196'		250 sx 65	-35 p	oz	
7 - 770		<u> </u>	7		1		<u> </u>	& 125 sx	Class	"B"	
	T 3	2 - 7	/8!!			1,984'					
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E	1						
OIL WELL (Test must be after	recovery of	וסום אל ובוסו	e of loa	id oil and mus	i be equal to o	r exceed sop al	lowable for th	is depth or be for j	full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of]				Producing M	lethod (Flow, p	ump, gas lift,	etc.)			
Length of Test	Tubing 5	Tubing Pressure			Casing Pressure			MEGEIVE			
. Dengui or Tess	Thomas r	A uning Fressure									
Actual Frod. During Test	Oil - Bbi	Oil - Bbls.				Water - Bbis.			MAY1 0 1991		
GAS WELL		-	· · ·							NV.	
Actual Frod. Test - MCF/D	Length o	of Test			Bbls. Conde	ne Le MMCF		Graph Co	decis.	~ ~ (V)	
60/			24 h	nrs		-			dist.	<u> </u>	
Testing Method (puox, back pr.) Back pressure	Tubing	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in) 870#			Choke Size	_	,	
	CATE	OF CON	יו ומ	A NCE							
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF						OIL CO	NSER\	/ATION D	IVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						MAY 1 0 1991					
LE LITUE AIRS COMPRESE TO THE DESK OF TH	<i>1</i> ·	_			Dat	e Approv	ea	<u>^</u>			
Helly & Frehandson					∥ ву.	By Bin Chang					
Signature Holly S. Richardson, Sr. Ops. Eng. Tech. Frinted Name Title					T:41	0	SUPE	ERVISOR DIS	TRICT	13	
5/3/1991	(303) 8	50-6322		ne No	Titl	♥		······································			
Date		i	elephon	DC 190.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,

All sections of this form must be filled out for blowable the new and recomplained wells:

Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

As separate form C-104 must be filed for each exol in multiply completed wells.