

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 07 1990

OIL CON. DIV.

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27599					
5. Indicate Type of Lease STATE ☒ FEE ☐					
6. State Oil & Gas Lease No. E-3150-1					
7. Lease Name or Unit Agreement Name San Juan 32-9 Unit					
8. Well No. 226					
9. Pool name or Wildcat Basin Fruitland Coal					
10. Date Spudded 05-30-90					
11. Date T.D. Reached 06-21-90					
12. Date Compl. (Ready to Prod.) 06-29-90					
13. Elevations (DF & RKB, RT, GR, etc.) 6713' GL					
14. Elev. Casinghead					
15. Total Depth 3558'					
16. Plug Back T.D.					
17. If Multiple Compl. How Many Zones?					
18. Intervals Drilled By Rotary Tools yes					
19. Producing interval(s), of this completion - Top, Bottom, Name Fruitland Coal - uncemented liner					
20. Was Directional Survey Made no					
21. Type Electric and Other Logs Run none					
22. Was Well Cored no					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	222'	12 1/4"	189 cu.ft.	
7"	23.0#	3302'	8 3/4"	1115 cu.ft.	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5 1/2"	3251'	3556'	did not cmt		
25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5 1/2"	3251'	3556'	did not cmt		
26. Perforation record (interval, size, and number) 3300-3344', 3468-3554' (predrilled liner)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
shut in, waiting on pipeline; capable of commercial hydrocarbon production					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
					101 MCF-pitot gge
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
SI 706	SI 1467				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold BHP @ 3530' 1649'					Test Witnessed By
30. List Attachments none					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Peggy Bradfield				Reg. Affairs	8-6-90
Printed				Title	Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1978	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Field _____ 2035	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pistard Cut _____ Ft 3160	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]