

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FSL 860' FWL, Sec. 36, T-32-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-27603

5. Lease Number
State Oil & Gas Lease #
3150-1
Lease Name/Unit Name
San Juan 32-9 Unit

Well No.
235

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:


RECEIVED
DEC - 2 1998
OIL CON. DIV.
DIST. 3

| Type of Submission | Type of Action |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other - recavitate |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

MIRU. Pull the tubing. Pull the 5 1/2" liner. Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5 1/2", 15.5#, K-55 casing liner. The liner will be pre-perforated 4 SPF across the coal intervals. Re-run the production tubing. The well will then be returned to production.

SIGNATURE  Regulatory Administrator November 25, 1998

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR DIST. #3

Approved by _____ Title _____ Date DEC 2 1998