

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FSL, 860' FWL, Sec. 36, T-32-N, R-9-W, NMPM, San Juan County, NM

API # (assigned by OCD)
30-045-27603

5. Lease Number

6. State Oil & Gas Lease #
E-3150-1

7. Lease Name/Unit Name
San Juan 32-9 Unit

8. Well No.
#235

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pump Installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JUL - 2 1999
OIL CON. DIV.
DIST. 3

RECEIVED
ELM
99 JUN 30 PM 1:52
070 FARMINGTON, NM

SIGNATURE [Signature] Regulatory Administrator June 29, 1999

trc

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERMAN

DEPUTY OIL & GAS INSPECTOR, DIST. #1

JUL 2 1999

Approved by _____ Title _____ Date _____

OPERATOR

San Juan 32-9 #235
PUMPING UNIT INSTALLATION PROCEDURE
6/21/99

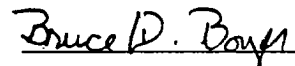
Unit M, Section 36, T32N-R9W, San Juan County, New Mexico
Lat. 36.935970 / 36° 56.16'
Long. 107.737200 / 107° 44.23'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOH with 2-3/8" tubing (tbg is set @ 3315'. There are 101 joints of 2-3/8" 4.7# J-55 and an "F" nipple @ 3282').
5. GIH with 2-3/8" 4.7# J-55 EUE tubing with a 4-3/4" bit and clean out to PBTD @ 3331'. Circulate hole clean.
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3326'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett

 6-22-99
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874