

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FSL, 860' FWL, Sec. 36, T-32-N, R-9-W, NMPM, San Juan County, NM

API # (assigned by OCD)
30-045-27603

5. Lease Number

6. State Oil & Gas Lease #
E-3150-1

7. Lease Name/Unit Name
San Juan 32-9 Unit

8. Well No.
#235

9. Pool Name or Wildcat
Basin Fruitland Coal


10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Recavitation

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

Pull the production tubing. Pull the 5½" liner. Cavitare the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to total depth and run a 5½" 15.5# K-55 casing liner. The liner will be pre-perforated with 4 shots per foot across the coal intervals. Rerun the production tubing. The well will then be returned to production.

SIGNATURE  Regulatory Administrator October 13, 1999

trc

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. PERREN DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date OCT 18 1999