

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM10183-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal M2

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Section 1 T31N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL GAS WELL OTHER

AUG 10 10 50 AM '92

2. NAME OF OPERATOR

Hallwood Petroleum, Inc.

CARLSBAD SURGE AREA HEADQUARTERS

3. ADDRESS OF OPERATOR

P.O. Box 378111 Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

Unit M 835' FSL 1275' FWL

14. PERMIT NO.

30-045-27611

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,780' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure

1. MIRUSU. Pull rods and pump.
2. ND tree and NU BOP's.
3. Pick-up enough 2 7/8" tubing to tag PBTD. Circulate hole clean. TOH with tubing.
4. RU wireline and reperforate main coal zone at 2,026' - 2,055' with four inch casing guns at 8 spf, 90 deg phasing, with maximum charges. Correlate to Schlumberger formation density log dated 4/1/90.
5. RU to frac will per the following basic procedure:
 - a. 75,000-95,000 gallons of Viking I-30 gel.
 - b. 20,000-25,000 #40/70 Brdy sand.
 - c. 210,000-240,000 #12/20 Brady sand ramped up to 10 ppg stage.
 - d. Flush with gelled water.
6. Flowback well to clean up, clean out sand fill and return to production with pump and rods.

RECEIVED
AUG 17 1992

OIL CON. DIV

019 HARRINGTON, N.M.

92 AUG 10 AM 11:45

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

Debi Sheely

TITLE

Sr. Engineering Technician

DATE

August 6, 1992

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

AUG 12 1992

AREA MANAGER

*See Instructions on Reverse Side